Form 3160-5 (November, 1996)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

OMB No. 1004- 0135 Expires July 31, 1996

5. Lease Serial No

SUNDRY NOTICES AND R	EPORTS ON WELLS	SF-078988
Do not use this form for proposa abandoned well. Use Form 3160-3	ils to drill or to re-enter an 3 (APD) for such proposals	6. If Indian, Allottee, or Tribe Name
SUBMIT IN TRIPLICATE- Other Instruction		7. If Unit or CA. Agreement Designation
1 Type of Well		Northeast Blanco Unit
Oil Well X Gas Well Other	· .	8. Well Name and No.
2. Name of Operator		NEBU 321
Devon Energy Production Company, L.P		9. API Well No.
	3b. Phone No. (include area code)	30-045-31163
20 N. Broadway Oklahoma City, OK 73134  4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	(405) 228-4362	10. Field and Pool, or Exploratory Area
835' FSL & 2475' FEL SW/4, SE /4, S	ec. <b>18</b> ,T <b>31N</b> R. <b>6W</b>	Blanco Mesaverde Basin Dakota 11. County or Parish, State
	ec. 18     ,T 31N   R. 6W 107.3013	
12 CHECK APPROPRIATE BOX(S) TO IND		San Juan NM CE REPORT OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent Acidize	Deepen Production (Start/	Resume) Water Shut-off
	Fracture Treat Reclamation	Well Integrity
	New Construction Recomplete	XX Other
		Casing and Cement
13. Describe Proposed or Completed Operation (clearly state all pertinent of	Plug back Water Disposal	NV proposed work and any view by
Attach the Bond under which the work will performed or provide the Bo following completion of the involved operations. If the operation results testing has been completed. Final Abandonment Notice shall be filed edetermined that the site is ready for final inspection.)  Drill 12-1/4" hole to 283'. On 8/18/02 ran 6 jts. 9-5/8" ST&C, H yield 2% CaCl, 1/4# PSX Floseal yld. 1.18. Circulate 22 bbls ca Drill 8-3/4" hole to 3561'. On 8/22/01 ran 7", 23#, J-55, LT&C & Lead: Cement with 425 sacks (109.8 bbls) 50/50 POZ, 2% gel, Tail in with 75 sacks (19.4 bbls) 50/50 POZ, 2% gel, 2% versased Drill 6-1/4" hole to 7978', lost fish, side track @7382'. Drill 6-1	in a multiple completion or recompletion in all polly after all requirements including reclamar 4-40, 32.3# casing; set at 275'. Cement we ement to surface.  casing. Set at 3561'.  2% versaset and .1% diacel foamed cement and .1% diacel non foamed cement. City 4'' hole to 8035'. On 8/16/02 ran 4-1/2"	new interval, a Form 3160-4 shall be filed once nation, have been completed, and the operator has with 200 sacks (42 bbls) class "B" cement, lent.  11.6#, LT&C casing Set at 8130"
Cement Lead: 400 sacks (103 bbls) 50/50 POZ with 2% gel, .159	% versaset, 1% diacel LWL, .13 gal. P/S	X foamer, Foamed w/N2.
Tail in with 230 sacks (60 bbls) 50/50 POZ with 2% gl, .15% ver	rsaset, 1% diacel LWL, yield 1.44. Circi	ulate 10 bbls foamed cement to surface.
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14 I hereby certify that the foregoing is true and correct.		
Name (Printed/ Typed)	Title	
Diane Busch	Sr. Opera	ations Technician
Signature Alane Busch	Date / O -	9-02 CEPTED FOR RECORD
THIS SPACE FOR I	FEDERAL OR STATE OFFICE U	
Conditions of approval, if any are attached. Approval of this notice does not w	Title	Date 2007
certify that the applicant holds legal or equitable title to those rights in the sub which would entitle the applicant to conduct operations thereon.	уанан ¶Опісе bject lease 	Substitute of the substitute o

Title 18 U.S.C. Section1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictit or fraudulent statements or representations as to any matter within its jurisdiction.