

**UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT**

FORM APPROVED
 Budget Bureau No. 1004-0135
 Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, deepen or reentry to a different reservoir.
 Use "APPLICATION FOR PERMIT" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: oil well gas well other

2. Name of Operator: **Devon Energy Corporation**

3. Address of Operator: **3300 N. Butler Avenue, Suite 211, Farmington, NM 87401**

4. Location of Well: (Footage, Sec., T., R., M., or Survey Description)

835' FSL, 2475' FEL - Section 18, T31N, R6W

5. Lease Designation and Serial No.
SF 078988

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agmt. Design.:
Northeast Blanco Unit

8. Well Name and No.:
N.E.B.U. #321

9. API Well No.:
30-045-31163

10. Field & Pool/Exploratory Area:
Mesa Verde/Basin Dakota

11. County or Parish, State:
San Juan, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA


TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other: Mesa Verde/Basin Dakota Commingle (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Devon Energy proposes to do the following work:

- MIRU service unit. NDWH, NUBOPE.
- TOOH with tubing.
- Set CIBP at 5800' and test to 4400 psi. RDMOSU.
- Perforate Menefee and Point Lookout intervals.
- Frac Menefee and Point Lookout interval with 100,000 gal slickwater and 100,000 pounds sand.
- Set plug at 5470'.
- Perforate Menefee and Cliffhouse intervals.
- Frac Menefee and Cliffhouse intervals with 100,000 gal slickwater and 100,000 pounds sand.
- MIRUSU. Drill out all Mesa Verde plugs and flow well to establish initial production rate.
- Drill out Dakota CIBP.
- Run tubing and packer, isolating MV and DK completions.
- Return well to production testing MV and DK separately prior to downhole commingling.

14. I hereby certify that the foregoing is true and correct.

Signed:  **CHUCK FREIER** Title: **Company Representative** Date: 10/29/2002

(This space for Federal or State office use)

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Approved by:  Title: _____ Date: _____
 Conditions of approval, if any: _____

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