| Submit 3 Copies To Appropriate District Office   | State of New Mexico                                       |                              | Form C-103  |  |
|--|---|------------------------------|---|--|
| District I   | Energy, Minerals and Natural Resources                    |                              | Revised March 25, 1999  |  |
| 1625 N. French Dr., Hobbs, NM 88240<br>District II   |   |                              | WELL API NO.  |  |
| 811 South First, Artesia, NM 88210   | OIL CONSERVATION DIVISION                                 |                              | 30-045-31171 5. Indicate Type of Lease  |  |
| District III<br>1000 Rio Brazos Rd., Aztec, NM 87410   | 1220 South St. Francis Dr.                                |                              | STATE FEE   |  |
| District IV  | Santa Fe, NM  | 87505                        | 6. State Oil & Gas Lease No.  |  |
| 1220 S. St. Francis Dr., Santa Fe, NM<br>87505   |   |                              |   |  |
| SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Well:  Oil Well  Gas Well  Other                      |   |                              | 7. Lease Name or Unit Agreement Name:  Gartner A  (Also filed on BLM Form 3160-5 SF-080597) |  |
| 2 November 1   |   | 70                           | 0. W. II V  |  |
| 2. Name of Operator  BP America Production Company   | Attn: Mary Corley   |                              | 8. Well No.   |  |
| 3. Address of Operator   |   |                              | 9. Pool name or Wildcat   |  |
| P.O. Box 3092 Houston, TX 77253  |   | •                            | Basin Dakota & Blanco Mesaverde   |  |
| 4. Well Location   |   |                              |   |  |
| Unit Letter L 1945 feet from the South line and 1150 feet from the West line   |   |                              |   |  |
| Offic Letter L 1945 reet from the 30001 file and 1150 reet from the West line  |   |                              |   |  |
| Section 27   | Township 30N Range  |                              | IPM San Juan County   |  |
| 10. Elevation (Show whether DR, RKB, RT, GR, etc.)   |   |                              |   |  |
| 6142' GR   |   |                              |   |  |
| 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:   |   |                              |   |  |
| PERFORM REMEDIAL WORK  |   | REMEDIAL WOR                 |   |  |
| TEMPORARILY ABANDON  | CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT |                              |   |  |
| PULL OR ALTER CASING   | MULTIPLE  COMPLETION                                      | CASING TEST AI<br>CEMENT JOB | CASING TEST AND   |  |
| OTHER: Downhole Commingle  | X   | OTHER:                       |   |  |
| 12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date  |   |                              |   |  |
| of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion  |   |                              |   |  |
| or recompilation.  |   |                              |   |  |
| On 08/15/2002, BP America Production Company submitted an application for permit to drill and complete the subject well into the Basin   |   |                              |   |  |
| Dakota, test the Dakota, isolate the zone, then add the Blanco Mesaverde and commingle production Downhole. The completion into the Dakota is expected to be began in Mid November. We anticipate completion of the Mesaverde (see reverse side of form for procedure) |   |                              |   |  |
| shortly after the completion of the Dakota.  |   |                              |   |  |
|  |   |                              |   |  |
| The Basin Dakota (71599) & the Blanco Mesaverde (72319) Pools are Pre-Approved for Downhole Commingling per NMOCD Order R  |   |                              |   |  |
| 11363. The working and overriding royalty interest owners in the proposed commingled pools are identical, therefore no additional notification is required.  |   |                              |   |  |
| notification is required.  |   |                              |   |  |
| Production is proposed to be allocated based on a fixed percentage. We will perform a deliverability test on the Dakota, isolate the zone  |   |                              |   |  |
| and complete into the Mesaverde. The deliverability test will be performed on the combined zones and Dakota rate will be subtracted from   |   |                              |   |  |
| the total well stream to establish th  | e Mesaverde rate.   |                              |   |  |
| Commingling Production Downhole in the subject well from the proposed pools with not reduce the value of the total remaining   |   |                              |   |  |
| production. $\Lambda H G G L A Z$  |   |                              |   |  |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief.   |   |                              |   |  |
|  |   |                              |   |  |
| SIGNATURE TITLE Sr. Regulatory Analyst DATE 10/24/2002   |   |                              |   |  |
| Type or print name Mary Corl   | ey 🗸  | Tel                          | ephone No. 281-366-4491   |  |
| (This space for State use)   | S. B. J. Japanese J. J. J.                                | "Milliana -                  | Par or  |  |
| APPPROVED BY  TITLE  MANUAL PROVED BY  DATE  |   |                              |   |  |
| Conditions of approval, if any:  | IIILL   |                              | DIAL D  |  |