

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. 30-045-31217
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: BRUINGTON GAS COM 'C'
8. Well No. #1F
9. Pool name or Wildcat BASIN DAKOTA / BLANCO MESAVERDE

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator XTO Energy Inc.
3. Address of Operator 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401
4. Well Location Unit Letter <u>G</u> : <u>1900</u> feet from the <u>NORTH</u> line and <u>1480</u> feet from the <u>EAST</u> line Section <u>21</u> Township <u>30N</u> Range <u>11W</u> NMPM County <u>SAN JUAN</u>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 5808' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

XTO Energy Inc. requests approval to modify the proposed production casing program for the above mentioned well as follows: Set 5-1/2", 15.5#, J-55, ST&C casing @ TD (proposed TD is 7,125').

Cement casing as follows:

First Stage: Lead - 90 sx Class "H" w/2% econolite, 2% Phenoseal & 1/4 pps Celloflake mixed @ 11.8 ppg, 1.96 cuft/sx & 14.7 gals/sx. Tail - 250 sx Class "H" w/4% gel, 2% Phenoseal, 1/4 pps Celloflake, 0.5% fluid loss & 0.25% dispersant mixed @ 14.7 ppg, 1.38 cuft/sx & 6.7 gals/sx.

Second Stage: Lead - 265 sx Type III cement w/3% econolite, 2% Phenoseal & 1/4 pps Celloflake mixed @ 11.4 ppg, 2.83 cuft/sx & 1.76 gals/sx. Tail - 175 sx Premium Lite High Strength w/2% KCl, 2% Phenoseal & 1/4 pps Celloflake mixed @ 12.5 ppg, 2.01 cuft/sx & 10.7 gals/sx.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jeffrey W. Patton TITLE DRILLING ENGINEER DATE 10/23/02  
Type or print name JEFFREY W. PATTON Telephone No. 505-324-1090

(This space for State use)

APPROVED BY STEVEN W. PATTON TITLE DEPUTY OIL & GAS ENGINEER DATE OCT 21 2002  
Conditions of approval, if any: