Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No. NMSF078996

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. NMNM78423B	
Type of Well					8. Well Name and No. SAN JUAN 32-7 UNIT 19	
2. Name of Operator PHILLIPS PETROLEUM COMPANY Contact: PATSY CLUGSTON E-Mail: plclugs@ppco.com					9. API Well No 30-045-600	
3a. Address 3b. Phone No 5525 HIGHWAY 64 NBU 3004 Ph: 505.59 FARMINGTON,, NM 87401 Fx: 505-598				4 6 7 8 C	BLANCO	ool, or Exploratory
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				10V 2001	County or P	
Sec 4 T31N R7W SESW 0990FSL 1650FWL 36.92394 N Lat, 107.57863 W Lon				ECEIVED IL CON. DIV DIST. 3	AAUL NAR	I COUNTY, NM
12. CHECK APPR	OPRIATE BOX(ES) TO	O INDICATE	NA TÜR Ę C	F NOTICE, RE	PORT, OR O	THER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent	☐ Acidize	☐ Deep	epen		tion (Start/Resun	ne)
☐ Notice of Intent	☐ Alter Casing	☐ Frac	ture Treat	☐ Reclam	ation	☐ Well Integrity
Subsequent Report	□ Casing Repair	□ New	New Construction □		olete	Other
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandor	n 🔲 Tempoi	rarily Abandon	
	☐ Convert to Injection ☐		ug Back		Disposal	
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) DETAILS OF PROCEDURE USED TO COOH W/RBP & THEN COMMINGLE MV/PC PRODUCTION PER DHC ORDER #2959 DATED 9/21/01. 10/2/01 Ran plug on slick-line & set in "F" nipple @ 3549'. MIRU Key #40. ND WH & NU BOP. PT-OK. COOH w/2-3/8" tubing. RiH & latched on RBP @ 3630' & released & COOH (had to fish - 100% recovered). RIH w/2-3/8", 4.7# tubing and C/O fill to PBTD @ 6020'. PU & set tubing @ 5954' with "F" nipple set @ 5947'. ND BOP, NU WH. Pumped off expendable check. RD & released rig 10/5/01. Turned well over to production as a commingled MV/PC well.						
14. I hereby certify that the foregoing is true and correct. Electronic Submission #7948 verified by the BLM Well Information System For PHILLIPS PETROLEUM COMPANY, sent to the Farmington Committed to AFMSS for processing by Lucy Bee on 10/16/2001 (02LXB0177SE)						
Name (Printed/Typed) PATSY CLUGSTON Title AUTHORIS				THORIZED RE	PRESENTATI	/E
Signature (Electronic Submission) Date				12/2001		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By			Title (BLM Approver I	Not Specified)	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				armington		
Title 18 U.S.C. Section 1001 and Title 4 States any false, fictitious or fraudulen	3 U.S.C. Section 1212, make t statements or representations	it a crime for any s as to any matter	person knowin within its juris	gly and willfully to diction.	make to any depa	artment or agency of the United