

**District I** - (505) 393-6161  
1625 N. French Dr, Hobbs, NM 88240  
**District II** - (505) 748-1283  
1301 W. Grand Avenue, Artesia, NM 88210  
**District III** - (505) 334-6178  
1000 Rio Brazos Road, Aztec, NM 87410  
**District IV** - (505) 476-3440  
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505  
(505) 476-3440

**SUBMIT ORIGINAL  
PLUS 2 COPIES  
TO APPROPRIATE  
DISTRICT OFFICE**

APPLICATION FOR  
WELL WORKOVER PROJECT

**I. Operator and Well**

Operator name & address <b>PHILLIPS PETROLEUM COMPANY 5525 Hwy. 64 Farmington, NM 87401</b>							OGRID Number <b>017654</b>	
Contact Party <b>Patsy Clugston</b>							Phone <b>505-599-3454</b>	
Property Name <b>San Juan 32-7</b>					Well Number <b>#19</b>		API Number <b>30-045-60030</b>	
UL <b>N</b>	Section <b>4</b>	Township <b>31N</b>	Range <b>7W</b>	Feet From The <b>990</b>	North/South Line <b>South</b>	Feet From The <b>1650</b>	East/West Line <b>West</b>	County <b>San Juan</b>

**II. Workover**

Date Workover Commenced: <b>8/8/01</b>	Previous Producing Pool(s) (Prior to Workover): <b>Mesaverde/Dakota</b>
Date Workover Completed: <b>10/16/01</b>	

**III. Attach a description of the Workover Procedures performed to increase production.**

**IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.**

**V. AFFIDAVIT:**

State of San Juan

) ss.

County of New Mexico

Patsy Clugston, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Patsy Clugston Title Sr. Regulatory Clerk Date June 26, 2002

SUBSCRIBED AND SWORN TO before me this 26<sup>th</sup> day of June, 2002.

Notary Public

My Commission expires: 6/13/2005

Juanita Jarama

**FOR OIL CONSERVATION DIVISION USE ONLY:**

**VI. CERTIFICATION OF APPROVAL:**

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on

10-16, 2001.

Signature District Supervisor <u>Charlie Thern</u>	OCD District <u>AZTEC III</u>	Date <u>07-02-2002</u>
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DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

## Workover Tax Incentive Profile for SJ 32-7 Unit #19

Workover included adding the PC interval to the MV well and then DHCing

API #	Month	mcf/Month MV	Month	mcf/Month PC	mcf/Month Combined production
30-045-60030	Sep-00	1,004			
	Oct-00	934			
	Nov-00	1,197			
	Dec-00	1,426			
	Jan-01	1,438			
	Feb-01	1,315			
	Mar-01	1,458			
	Apr-01	1,375			
	May-01	1,265			
	Jun-01	1,082			
12 month average before workover	Jul-01	971			
	Aug-01	252			
		<b>1,143</b>			
Workover DHC on 10/16/01	Sep-01	0	Oct-01	2,708	3,655
	Oct-01	947	Nov-01	417	1,397
	Nov-01	980	Dec-01	514	2,181
	Dec-01	1,667	Jan-02	2,207	3,870
	Jan-02	1,663	Feb-02	2,758	4,418
5 month average after DHC'ing	Feb-02	1,660			<b>3,104</b>

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMSF078996

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or  
NMMN78423B8. Well Name and No.  
SAN JUAN 32-7 UNIT 199. API Well No.  
30-045-60030-00-S110. Field and Pool, or Exploratory  
BLANCO11. County or Parish, and State  
SAN JUAN COUNTY, NM**SUBMIT IN TRIPLICATE - Other Instructions on reverse side.**1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
PHILLIPS PETROLEUM COMPANYContact: PATSY CLUGSTON  
E-Mail: pclugs@ppco.com3a. Address  
5525 HIGHWAY 64 NBU 3004  
FARMINGTON, NM 874013b. Phone No. (include area code)  
Ph: 505.599.3454  
Fx: 505-599-3442

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 4 T31N R7W SESW 0990FSL 1650FWL  
36.92394 N Lat, 107.57863 W Lon**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integri
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration of the work. If the proposal is to deepen directionally or recompleting horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

DETAILS OF PROCEDURE USED TO COOH W/RBP & THEN COMMINGLE MV/PC PRODUCTION PER DHC ORDER #2959 DA 9/21/01.

10/2/01 Ran plug on slick-line & set in "F" nipple @ 3549'. MIRU Key #40. ND WH & NU BOP. PT-OK. COOH w/2-3/8" tubing. RIH & latched on RBP @ 3630' & released & COOH (had to fish - 100% recovered). RIH w/2-3/8", 4.7# tubing and C/O fill to PBTD @ 6020'. PU & set tubing @ 5954' with "F" nipple set @ 5947'. ND BOP, NU WH. Pumped off expendable check. RD & released rig 10/5/01. Turned well over to production as a commingled MV/PC well.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #7948 verified by the BLM Well Information System  
For PHILLIPS PETROLEUM COMPANY, sent to the Farmington  
Committed to AFMSS for processing by Lucy Bee on 10/16/2001 (02LXB0177SE)

Name (Printed/Typed) PATSY CLUGSTON

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 10/12/2001

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	(BLM Approver Not Specified)	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\*****OPERATOR**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

5. Lease Serial No.  
**NMSF078996**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
**NMNM78423B**

8. Well Name and No.  
**SAN JUAN 32-7 UNIT 19**

9. API Well No.  
**30-045-60030-00-S1**

10. Field and Pool, or Exploratory  
**BLANCO**

11. County or Parish, and State  
**SAN JUAN COUNTY, NM**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **PHILLIPS PETROLEUM COMPANY** Contact: **(None Specified)**

3a. Address  
**5525 HIGHWAY 64 NBU 3004  
FARMINGTON, NM 87401**

3b. Phone No. (include area code)  
Ph: **505.599.3454**  
Fx: **505.599.3442**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**Sec 4 T31N R7W Mer SESW 0990FSL 1650FWL  
36.92394 N Lat, 107.57863 W Lon**

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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> WRK
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Procedure used to add Pictured Cliffs to MV well.

8/8/01 MIRU Key Energy #940. ND WH & NU BOP. PT-OK. COOH w/tubing. RIH & milled on fish (tubing) @ 4415'. Fished for approx 12 days (100% recovered). RIH w/CIBP & set @ 3636'. PT casing to 500 psi - OK. COOH. RU Blue Jet & ran GR/CCL-TOC @ 350. Perforated PC @ 1 spf .34" holes as follows:

3590', 3587', 3574', 3572', 3568', 3558', 3556', 3554', 3534', 3532', 3530', 3528', 3526', 3486', 3485', 3484', 3454', 3452', 3429', 3427', 3472', 3420', 3418', 3416', 3398', 3396', 3394', 3392', 3384', 3480', 3379', = 31 holes

Acidized w/1000 gal 15% HCl. Frac'd. PC w/72,000 gal 65 Quality N2 & 120,100# 20/40 Brown sand. Flowed back 1/4" & 1/2" choke. RD flowback equip. RIH w/2-3/8", 4.7# tubing and tagged fill @ 3596' (CIPB @ 3636'). PU & landed tubing @ 3556 with "F" nipple set @ 3549'. RD & released rig 9/7/01. B&R released plug and well turned over to production department flowing PC only.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #6662 verified by the BLM Well Information System  
For PHILLIPS PETROLEUM COMPANY, sent to the Farmington  
Committed to AFMSS for processing by Maurice Johnson on 09/12/2001 (01MXJ3127SE)**

Name (Printed/Typed) **(None Specified)**

Title

Signature

Date **09/11/2001**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

**OPERATOR**