NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

	Indicate Nature of Notice by Checkin	-8 - 0-0	
NOTICE OF INTENTION TO CHANGE PLANS	Notice of Intention to Temporarily Abandon Well	Notice of Intention to Drill Deeper	
Notice of Intention to Plug Well	Notice of Intention to Plug Back	Notice of Intention to Set Liner	
Notice of Intention to Squeeze	Notice of Intention to Acidize	Notice of Intention to Shoot (Nitro)	
Notice of Intention to Gun Perforate	Notice of Intention (Other)	Notice of Intention (Other) Repair Well	XX
OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO	Farmington, New Mexico	June 3, 1	964
Gentlemen:	(FIRCE)	(Date)	
Following is a Notice of Intention to d	lo certain work as described below at the		
El Paso Natural Gas Company or Operato	y Turner	Well No 2 (OWWO) in	
SW 1/4 NE 1/4 of Sec. 13	, T. 30N , R 10W ,NN	MPM., Blanco Mesa Verde	Peol
(FOLLOW to casing failure & non-pro- tubing can be pulled - ean out to 5590' & set top of cate leak & perf & squeeze to	drillable bridge plug at apps/100 sks. cement.	ND REGULATIONS) repair this well in the	following mar
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