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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

~~XXXXXX~~  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico August 4, 1964  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Turner, Well No. 2, in SW 1/4, NE 1/4,  
(Company or Operator) (Lease)  
G, Sec. 13, T. 30N, R. 10W, NMPM., Blanco Mesa Verde Pool  
Unit Letter  
San Juan

County Date Spudded 12-5-50 Date Drilling Completed 7-16-64  
Elevation 6519' GL Total Depth 5607' cor 5547'

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 4802 (Perfs) Name of Prod. Form. Mesa Verde

### PRODUCING INTERVAL -

Perforations 5434-46, 5462-74, 5532-38, 4802-06, 4818-22, 4920-32, 4986-

Open Hole 5582-5607 Depth 5582 Depth 5483 92

### OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

### GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 9044 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 93,771 gal. water, 110,000# sand

Casing Press. 935 Tubing Press. 537 Date first new oil run to tanks \_\_\_\_\_

Oil Transporter El Paso Natural Gas Company

Gas Transporter El Paso Natural Gas Company

1650'N, 1650'E  
(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4"	189	200
7"	5325	200
4 1/2"	5582	100
2 3/8"	5483	Tubing

Remarks: See Workover on Back

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: AUG 10 1964, 19

El Paso Natural Gas Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: ORIGINAL SIGNED E. S. OBERLY  
(Signature)

By: Original Signed Emery C. Arnold

Title: Petroleum Engineer

Send Communications regarding well to:  
E. S. Oberly

Title: Supervisor Dist. # 3

Name: \_\_\_\_\_

Box 990, Farmington, New Mexico

7-8-64 Recovered a total of 177 joints tubing, left perforated & anchor joints in hole.

7-9-64 Cleaned out to 5590'.

7-11-64 Ran 173 joints 4 1/2", 10.50#, J-55 casing (5572.43') set at 5582.43' w/100 sacks 50/50 Pozmix, 4% gel, 1/8# Flocele/sk.

7-12-64 Perf. Point Lookout 5434-46, 5462-74 w/2 SPF, 5532-38 w/4 SPF, frac w/38,784 gal. water, 8# J-133/1000 gal., 50,000# 20/40 sand, Max. pr. 3500#, BDP 2000#, tr. pr. 3000-3700#, flushed w/7392 gal. water. I.R. 40.8 BPM. Dropped 2 sets of 24 balls each, balled off on second drop. Set bridge plug at 5050'. Plug failed at 1500#. Set second bridge plug at 5048', held 3500#. Perf. Cliff House 4802-96, 4818-22 w/3 SPF, 4920-32 w/1 SPF, 4986-92 w/2 SPF, frac w/54,987 gal. water w/200# J-133, 60,000# 40/60 sand, flushed w/3360 gallons water. I.R. 47 BPM, Max. pr. 3500#, BDP 2900#, tr. pr. 2150-4000#. Dropped 3 sets of 12 balls each. Balled off on 3rd drop. ISIP 400#, 5 Min. SIP 300#.

7-15-64 Cleaning out sand and water. Cleaned out to 5547'.

7-16-64 Ran 183 joints 2 3/8", 4.7#, J-55 Spang-seal tubing (5473.17') landed at 5483.17'. Perforations at 5454', seating nipple at 5451'.

7-29-64 Date well was tested.