

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1650' FNL, 1650' FEL, Sec.13, T-30-N, R-10-W, NMPM *G*

5. Lease Number  
SF-078128

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

8. Well Name & Number  
Turner Federal #2

9. API Well No.  
30-045-60206

10. Field and Pool  
Blanco Mesavende

11. County and State  
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment

Type of Action

☐ Abandonment ☐ Charge of Plans  
☐ Recompletion ☐ New Construction  
☐ Plugging Back ☐ Non-Routine Fracturing  
☐ Casing Repair ☐ Water Shut off  
☐ Altering Casing ☐ Conversion to Injection  
☒ Other - Tubing Repair

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure.

14. I hereby certify that the foregoing is true and correct.

Signed *Regan Cole* Title Regulatory Administrator Date 11/8/99  
trc

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date 12/1/99

CONDITION OF APPROVAL, if any:

Turner Federal #2  
Mesaverde  
1650'FNL, 1650' FEL  
Unit G, Section 13, T-30-N, R-10-W  
Latitude / Longitude: 36° 48.8745' / 107° 49.9365'  
DPNO: 4794101 MV  
Tubing Repair Procedure

Summary/Recommendation:

The Turner Federal #2 was drilled in 1950 and completed in the Mesaverde formation in 1952. The well was originally completed open hole. In 1964, 4-1/2" csg was run, and parted tbg was replaced. A tbg repair was completed in 1997. Wireline ran 10/99 indicated fill and was unable to latch onto piston. The Turner Federal #2 will be cleaned out and the tubing will be replaced as needed. A current 3 month average for this well is 255 Mcf/d. Anticipated uplift is 45 Mcf/d.

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. Notify **BROG Regulatory (Peggy Bradfield 326-9727)** and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. Caution: A piston is stuck in the tubing. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. ND WH and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
3. Mesaverde, 2-3/8" tubing is set at 5535'. RIH w/ wireline and tag for piston. If piston is above SN, set tubing plug  $\pm 5'$  above piston. Otherwise, set tubing plug in seat nipple @ 5525'. Fill tubing with half of its volume w/ 2% KCL water. Release donut, pick up additional joints of tubing and tag bottom. (Record depth.) PBTD should be at  $\pm 5549'$ . TOOH with tubing. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.
4. If fill is encountered, TIH with 3-7/8" bit, bit sub and watermelon mill on 2-3/8" tubing and round trip to below perforations, cleaning out with air/mist. **NOTE: When using air/mist, minimum mist rate is 12 bph**. If scale is present, contact Operations Engineer to determine methodology for removing scale from casing and perforations.
5. TIH with one joint of 2-3/8" tubing with an expendable check on bottom and a seating nipple one joint off bottom then 1/2 of the 2-3/8" production tubing. Run a broach on sandline to insure that the tubing is clear. TIH with remaining 2-3/8" tubing and then broach this tubing. Replace any bad joints. CO to PBTD with air/mist. PU above the perforations and flow the well naturally, making short trips for clean up when necessary.
6. Land tubing at  $\pm 5535'$ . ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. Obtain pitot gauge up the tubing. If well will not flow up the tubing, make swab run to SN. RD and MOL. Return well to production.

Recommended: M.E. Lutey  
Operations Engineer

Approved: Bruce D. Boyer 10-15-99  
Drilling Superintendent

Operations Engineer: Mary Ellen Lutey  
Office - (599-4052)  
Home - (325-9387)  
Pager - (324-2671)

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BUREAU OF LAND MANAGEMENT

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200 APR -5 PM 1:24

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SF-078128

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3-16-00 MIRU. SD for weekend.

3-20-00 TIH w/tbg plug, set @ 5500'. ND WH. NU BOP. TOOH w/2 3/8" tbg & tbg plug.  
SDON.

3-21-00 TIH, circ & CO to PBTD @ 5549'. Land 184 jts 2 3/8" 4.7# J-55 tbg @ 5539'.  
ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed Reggie Cole Title Regulatory Administrator Date 4/5/00

TLW

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FOR RECORD

APR 07 2000

FARMINGTON FIELD OFFICE