

F. Loc. 1650' N; 990' E Elev. 5922' DF Spd. 1/21/54 Comp. 2/22/54 TD 4865 PB
 Casing S. 9-5/8" @ 173' W 125' Sx. Int. @ W Sx. Pr. 7" @ 4536' W 250' Sx. T. 2 @ 4845
 Csg. Perf. Prod. Stim.
 SOF 4536-4865, w/15000 GO, 16000 # snd

I.P. 3042 ~~BO/D~~ MCF/D After 3 Hrs. Sic. P. 971 PSI After 11 Days GOR Grav. 1st Del. 5/21/54 T
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N
G

TOPS		NITD	X	Well Log	TEST DATA						
					Schd.	PC	Q	PW	PD	D	All.
Kirtland	1700	C-102		Plat							
Fruitland	2105	C-103		Electric Log							
Pictured Cliffs	2430	C-104	✓	C-110							
Cliff House	4053	Remarks				54	724	183	432	362	205
Menefee	4235					4/12/55	629	39	520	315	74
Point Lookout	4707					10/3/56	617	34	525	309	72
Mancos											
Toelto											
Dakota											
Morrison											
Entrada											
FeD	3421										

P 10 Jan. Feb. Mar. Apr. May June July Aug. Sept. Oct. Nov. Dec.
 Blanco NV Co. San Juan S 11 T 30 R 11W U H Oper. EPNG Lse. Storey No. I-B

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Amoco Production Company Attn: J.L. Hampton

3. Address and Telephone No.

P.O. Box 800 Denver, Colorado 80201 (303) 830-5025

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1650' FNL, 990' FEL
Sec. 11, T30N, R11W (SE/NE) "H"

5. Lease Designation and Serial No.

SF-078138

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Storey "B" LS #1

9. API Well No.

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal Gas

11. County or Parish, State
San Juan, N.M.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

**AMOCO RECOMPLETED TO THE FRUITLAND COAL FORMATION AND IS PRODUCING THE SUBJECT WELL AS A DUAL MESAVERDE/FRUITLAND COAL WELL.
SET RBP @ 4415'. DUMP 2 SX SAND ON RBP.**

PERFORATE FRUITLAND COAL:

2200'-2204' W/8 JSPF, .50 INCH DIAMETER, 32 SHOTS, OPEN
2242'-2245' W/8 JSPF, .50 INCH DIAMETER, 24 SHOTS, OPEN
2284'-2290' W/8 JSPF, .50 INCH DIAMETER, 48 SHOTS, OPEN
2294'-2300' W/8 JSPF, .50 INCH DIAMETER, 48 SHOTS, OPEN
2341'-2351' W/8 JSPF, .50 INCH DIAMETER, 80 SHOTS, OPEN
2400'-2414' W/8 JSPF, .50 INCH DIAMETER, 112 SHOTS, OPEN

FRAC THE FRUITLAND COAL WITH:

146,748 GAL. SLICK WATER
11,424# 40/70 SAND
225120# 20/40 SAND
AIP 1800 PSI, AIR 45 BPM

PKR HAS NOT BEEN SET DUE TO MESAVERDE SAND PRODUCTION.

RECEIVED
BLM
92 MAR -6 AM 10:22
019 FARMINGTON, N.M.

14. I hereby certify that the foregoing is true and correct

Signed J.L. Hampton / Wch

Title Sr. Staff Admin. Supv

Date 3/5/92

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any: _____

Title _____

Date _____
FARMINGTON RESOURCE AREA
BY Sm

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

AMOCO

GENERAL INSTRUCTIONS

Instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special in-

SPECIFIC INSTRUCTIONS

zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Item 4—If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.
Item 13—Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE — The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES:

(1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.

(2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2).

(3) Analyze future applications to drill or modify operations in light of data obtained and methods

(4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations, or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION — Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that: This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized. Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.