Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

O NO BILLIO III		REUL	TOTES	ソロスに	ORT OIL	AND NA	TURAL GA	S				
TO TRANSPORT OIL A							Weil API No. 300456021000					
AMOCO PRODUCTION COMPANY								300	43002100			
ddress	DENNED	COLODAI	M 8020	1								
P.O. BOX 800,		COLORAL	0 6020			Oth	es (Please expla	in)			ļ	
cason(s) for tisting (Che lew Well			Change in		1 1						1	
ecompletion	Ö	Oil		Dry G								
hange in Operator	<u> </u>	Casinghe	id Gas	Conde	nsate [_]				·- · · · · · · · · · · · · · · · · · ·			
change of operator give d address of previous o	perator											
. DESCRIPTION		AND LE	ASE					Kind	of Lease	Les	se No.	
ASSE Name STOREY B LS			Well No.	Pool N BLA	NCO MES	ng Formation AVERDE	(PRORATED	GASSiate,	Federal or Fee			
ocation	Н	•	1650	_ Fect I	rom The	FNL Lie	99 e and	0 F	et From The _	FEL	Line	
Unit Letter _	11 -	30	N		11W	N	MPM,	SAN	JUAN		County	
Section	Towns	hip		Range	<u></u>	,,,,						
II. DESIGNATIO	ON OF TRA	NSPORT	ER OF C	IL A	UTAN DY	RAL GAS	ve address to w	hich anneave	d copy of this fo	em is to be see	u)	
Name of Authorized Tra	ansporter of Oil		or Conde	nsate		, ,						
MERIDIAN OIL	INC.	inchest Gas		or Dr	y Gas [Address (G	AST 30TH we address to w	hich approve	d copy of this	orm is to be ser	n)0/401	
Name of Authorized Transporter of Campaign							P.O. ROY 1492 FL PASO TX 79978					
If well produces oil or li	Unit 1	Soc.	i i i		is gas actually connected? When			1				
f this production is com	mingled with th	at from any o	ther lease o	r pool, s	give comming	ling order our	mber:					
v. completic	ON DATA		Oil We		Gas Well		Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type	of Conyletic	on - (X)	i	1		Total Depti	ــــــــــــــــــــــــــــــــــــــ	ــــــــــــــــــــــــــــــــــــــ	P.B.T.D.	l	<u> </u>	
Date Spudded	Date Co	Date Compl. Ready to Prod.										
Elevations (DF, RKB, R	Name of	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations						_l	Depth Casing			ng Shoe		
TUBING, CASING AND C						CEMEN'	EMENTING RECORD					
HOLE SIZE			CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
HOLES	3126								-			
							SAE	1 1 6 T	HH			
						DECEMBER						
V. TEST DATA	AND REOU	JEST FOR	ALLO	VABI	Ē	Till .	-09	1990	ar timat aa k	. Com Cult 2d ho	urs)	
OIL WELL (Tesi musi be af	er recovery	f total volu	ne of lo	ad oil and mu	us be equal to	or extending	nump. D.N	leic.)	2 707 7111 24 110		
Date First New Oil Ru	Date of	ST FOR ALLOWABLE recovery of total volume of load oil and must Date of Test				Little COV. Dis.						
1 1 1 7 1	Tuhing	Tubing Pressure				Casing Pressure			e			
Length of Test		,				Water - B			Gas- MCI			
Actual Prod. During T	Oil - B	Oil - Bbls.				DIE.						
GAS WELL						Takie Ca	densate/MMCF		Gravity 0	Condensate		
Actual Prod. Test - M	Leagth	Length of Test				Bolk. Concession (12)						
l'esting Method (pilot,	Tubing	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VII OPERATO	D CEPTI	FICATE	OF CO	MPI I	ANCE	-	0" 00	NICED	OITAV	ואועונו	ON	
VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation						11	OIL CC	NOEH	VALIO	וטואוט א	J.1	
I hereby certify that the nuce and regulations of the information given above is true and oppiplete to the best of my knowledge and belief.						م ا	Date ApprovedAUG 2 3 1990					
NIL M.						-				~1	/	
Signature W. Whaley, Staff Admin. Supervisor						- ∥ B	By SUPERVISOR DISTRICT /3					
Printed Name						-∥т	itle		SUPERVIS	OR DISTR	ICT /3	
July 5, 1	990		30		0=4280 ione No.	-						
				_	الاستعدد							

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 2) An secuous of this form must be filled out for allowable on new and recompleted wells.
 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.