

October 1990)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-078138-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Storey "B" LS #1

9. API WELL NO.

30-045-60210

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal Gas

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 11, T30N-R11W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other Recompletion

2. NAME OF OPERATOR

Amoco Production Company

Attn: J.L. Hampton

3. ADDRESS AND TELEPHONE NO.

P.O. Box 800 Denver, Colorado

(303) 830-5025

4. LOCATION OF WELL (Report location clearly and in accordance with BLM Form 1000-1)

At surface 1650' FNL, 990' FEL Unit 'H'

At top prod. interval reported below

At total depth

RECEIVED
MAR 11 1992
OIL CON. DIV.
DIST. 3

14. PERMIT NO.

15. DATE SPUDDED

1/21/54

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

2/24/92

18. ELEVATIONS (OF, RKB, RT, OR, ETC.)*

5912' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

4871' 4865'

21. PLUG, BACK T.D., MD & TVD

4871'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

0-TD

CABLE TOOLS

NO

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2200'-2414' Fruitland Coal

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL, GR, CCL

27. WAS WELL CORRED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	173'	12 1/4"	125 sx	
7"	20#	4536'	8 3/4"	500 sx 250	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	2312'	

31. PREPARATION RECORD (Interval, size and number)

(See attached)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2200'-2414'	Frac Fruitland Coal
	(See attached)

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
12/22/91		Flowing					SI- W/Q 1st Delivery	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS/OIL RATIO	
2/11/92	24	16/64	→	Ø	119	13	13	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
125	300	→	Ø	119	13	13		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

to be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

J. L. Hampton / Wch

TITLE Sr. Staff Admin. Supr.

DATE

MAR 9 1992
3/5/92

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON RESOURCE AREA

BY

Sum

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

1000

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
OJAM	1642	
KRLD	1700'	
FRID	2105'	
PCCF	2430'	
LWIS	2510'	
CLFH	4025' 4063	
MENF	4239 4235	
PNLK	4707'	
MNCS	4847'	

AMOCO RECOMPLETED TO THE FRUITLAND COAL FORMATION AND IS PRODUCING THE SUBJECT WELL AS A DUAL MESAVERDE/FRUITLAND COAL WELL.

SET RBP @ 4415'. DUMP 2 SX SAND ON RBP.

PERFORATE FRUITLAND COAL:

2200'-2204'	W/8 JSPF, .50 INCH DIAMETER,	32 SHOTS, OPEN
2242'-2245'	W/8 JSPF, .50 INCH DIAMETER,	24 SHOTS, OPEN
2284'-2290'	W/8 JSPF, .50 INCH DIAMETER,	48 SHOTS, OPEN
2294'-2300'	W/8 JSPF, .50 INCH DIAMETER,	48 SHOTS, OPEN
2341'-2351'	W/8 JSPF, .50 INCH DIAMETER,	80 SHOTS, OPEN
2400'-2414'	W/8 JSPF, .50 INCH DIAMETER,	112 SHOTS, OPEN

FRAC THE FRUITLAND COAL WITH:

146,748 GAL. SLICK WATER

11,424# 40/70 SAND

225120# 20/40 SAND

AIP 1800 PSI, AIR 45 BPM

PKR HAS NOT BEEN SET DUE TO ^{Fruitland} MESAVERDE SAND PRODUCTION.

*will pull RBP after the ~~coal~~ Fruitland Sand
ceases ~~from~~ producing*