

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.
SF-078138-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Story "B" LS #1

9. API Well No.
3004560210

10. Field and Pool, or Exploratory Area
Blanco MV/ Basin FT Coal

11. County or Parish, State
San Juan NM

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Amoco Production Company

Attention: Ed Hadlock

3. Address and Telephone No.
P.O. Box 800, Denver, Colorado 80201 (303) 830-4982

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1650' FNL 990' FEL Sec. 11 T 30N R 11W SE/NE

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company intends to plug and abandon the subject well per the following procedures.

If there are any questions, please contact Ed Hadlock at (303) 830-4982.

RECEIVED
MAY 10 1993
OIL CON. DIV.
DIST. 3

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

RECEIVED
BLM
MAY -3 AM 9:47
070 BLM DISTRICT, NM

14. I hereby certify that the foregoing is true and correct

Signed Ed Hadlock Title Business Analyst Date 04-20-1993

(This space for Federal or State office use)

Approved by _____ Title _____ Date May 06 1993
Conditions of approval, if any: Ken Townsend

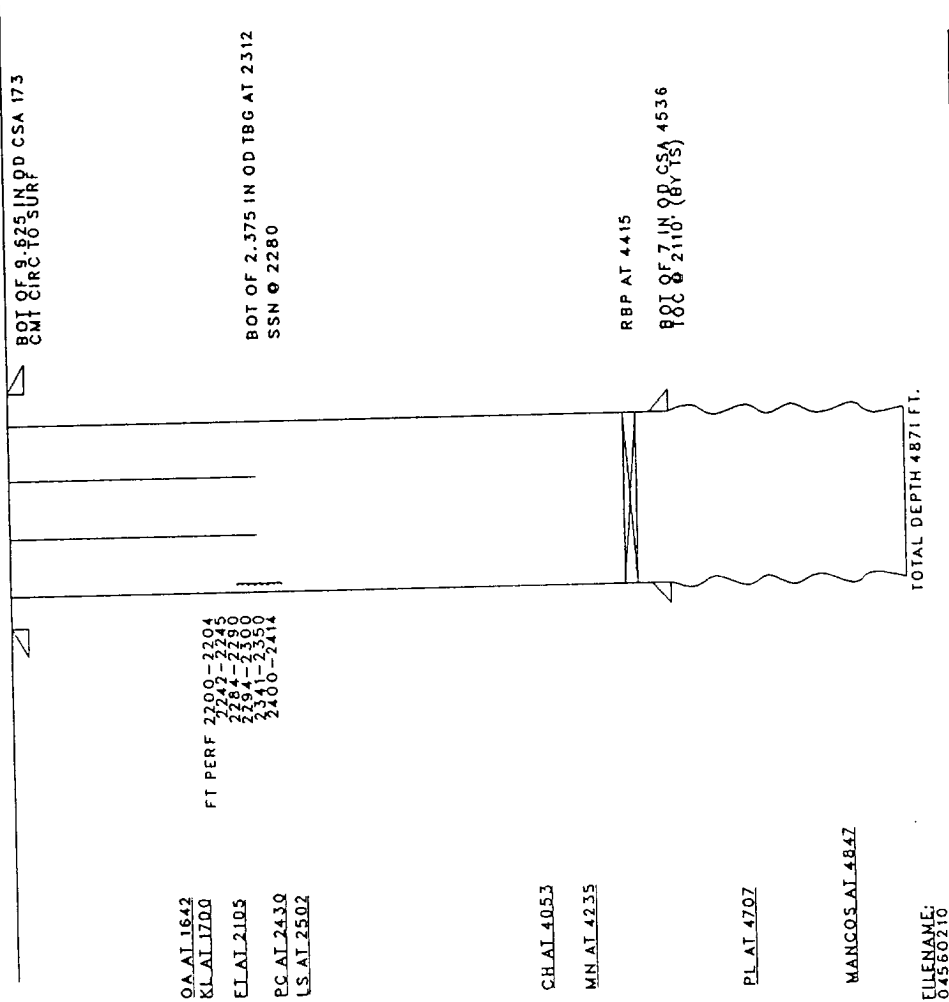
APPROVED
MAY 06 1993
Ken Townsend
DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

PXA Procedures
Storey B LS #1

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow down well. Kill if necessary with fresh water.
3. POOH with 2 3/8" tbg. RIH with retrieving head and latch on to RBP set at 4415' and POOH. RIH with tbg and cement retainer. Set retainer at 4400'. Establish rate and pressure into open hole with fresh water. Squeeze open hole with 393.3 cuft cement. Pull out of retainer and spot cement to 4000'. (130.60 cuft) Load hole with mud to 2500'.
4. RIH with cement retainer and set at 2100'. Estimate rate and pressure into fruitland perfs with fresh water. Squeeze perfs at 2200' to 2414' with 136.2 cuft cement. Pull out of retainer and spot cement plug to 2000'. (33.15 cuft cement)
5. RIH with perf gun shot squeeze holes at 1700'. RIH with tbg and cement retainer at 1650'. Estimate rate and pressure into perfs with fresh water. Block squeeze holes with 15.3 cuft cement. Pull out of retainer.
6. From 1500' set plug to surface. With tbg out of hole hook up to casing and pump cement. Do not displace. WOC. If cement TOC has dropped pump additional cement to surface. (estimate 497.25 cuft cement)
7. NDBOPE. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
8. Turn over to John Schwartz for reclamation.
9. Rehabilitate location according to BLM and State requirements.

STOREY B LS 001 1802
 Location - 11H- 30N-11W
 DUAL MV FT
 Orig. Completion - 2/54
 LAST FILE UPDATE - 3/93 BY CSW
 GR 5912 KB 5922



CASING LEAKS AT 100' TO 1100'

FILENAME:
 04560210

IN REPLY REFER TO
(019)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: 1 Storey B 15

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."
2. Mark Kelly with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907
3. Blowout prevention equipment is required.
4. The following modifications to your plugging program are to be made (when applicable):

1.) Spot cement plug inside the casing from 2480' to 2380'. (PC Top - 2430')

At a minimum:

2.) Perforate @ 1186' and Place a cement plug from 1186' to 996' inside & outside the casing plus 100% excess.
(Ojo Alamo 996'-1136')

3.) Perforate @ 223' and circulate cement to the surface.

Office Hours: 7:45 a.m. to 4:30 p.m.