## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED						
<b>Budget Bur</b>	eau No.	100	04-013			
Expires:	March	31,	1993			

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5. Lease Designation and Serial No. SUNDRY NOTICES AND REPORTS ON WELLS SF-0781/38-A Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. 6. If Indian, Allottee or Tribe Name Use "APPLICATION FOR PERMIT - " for such proposals 7. If Unit or CA, Agreement Designation 1, Type of Well 8. Well Name and No. Oil Well ▼ Gas Well Other Storey B LS #1 2 Name of Operator 9. API Well No. AMOCO PRODUCTION COMPANY Mike Curry 30-045-60210 3. Address and Telephone No. 10. Field and Pool, or Exploratory Area P.O. Box 800, Denver, Colorado 80201 Blanco MV/Basin Fruitland Coal 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State 1650' FNL X 990' FEL T 30N R 11W Sec. 11 San Juan New Mexico CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Change of Plans Abandonmant New Construction Notice of Intent Recompletion Plugging Back Non-Routine Fracturing Water Shut-Off Subsequent Report Casing Repair Altering Casing Final Abandonment Notice (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form. ) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work . If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) Please see attached. AUG2 4 1993 Conditions of approval, if any: Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to representations as to any matter within its jurisdiction.

> \* See Instructions on Reverse Side NMOCO

MIRUSR & equip (7-12-93). SICP 420 psi, SITP 410 psi, SI Bradenhd 0 psi. BLWDN well. Set tbg pg @ 2371'. NDWH & NUBOP. Tst BOP to 1500 psi, OK! SI. BLWDN well & ck for H2S, 0 PPM. TOH to 2300'. Tbg stk. Tbg ld @ 2315'. Free point w/ Homco fr 2271' to 1051'. Pipe stk @ 1113'. Free pipe @ 1110. Chem cut @ 1066'. TOH. PU fsh tls. TIH w/ OS & latch on fsh @ 1066'. Jar on fsh @ 60,000. Made 25' of hole. BLWDN well. No flw fr bradenhd. Work 2 3/8" tbg free. Pull 20,000 over ST WT. LD 1000' of 2 3/8" tbg. PU 4400' of 1.25" wkg strg. TOH w/ tbg and wkg strg.

TIH w/ 1.25" tbg to 4415'. Spot 96 sx cmt on pg fr 4415' to 3900'. TOH to 3900' and spot 56 bbls 9.2# mud pg fr 3900' to 2480'. TOH to 2480' & LD tbg. Spot 229 sx Cl B Neat cmt on pg fr 2480' to 1200'. TOH to 700'. WOC for 2 hrs. TIH & Tag cmt pg @ 1990'. Spot 9.2# mud pg fr 1990' to 1100'. TOH & LD 1 1/4" tbg. TIH w/ perf guns and Tag bad csg @ 1112'. Perf w/ 4 SPF @ 1105'. TIH w/ 7" GR & 2 3/8" tbg to 1060'. TOH. TIH w/ cmt ret set @ 1058'. Sqz cmt w/ 88 sx Cl B Neat to 2000 psi. Sting out of ret & spot 64 sx Cl B Neat on cmt pg fr 1058' to 706'. TOH to 706' and LD tbg. Spot 9.2# mud pg fr 706' to 220'. TOH & LD tbg. Perf 4 SPF @ 223'. Opn well & bradenhd-no flw. Run dye tst @ 2.5 BPM @ 0 psi. Pmpd 16 bbls to circ dye to surf. Cmt perfs @ 223' w/ 113 sx Cl B Neat cmt. Circ 3 bbls cmt to surf. SI. WOC.

Note: 0 PPM - H2S. Opn bradenhd-no flw; Opn well-no flw. TIH & Tag cmt @ 8'. TOH. NDBOP.

Cut off WH. Inst P&A marker, RDMOSR (7-19-93).