

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
990' FNL, 1150' FWL, Sec. 21, T-30-N, R-11-W, NMPM, San Juan Co., NM

Type of Submission
☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action
☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other - Tubing Installation
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to install tubing on the subject well according to the attached procedure.

RECEIVED
MAR 3 1 1998

OIL CON. DIV.
DEPT. 2

SIGNATURE [Signature] (MDW) Regulatory Administrator March 27, 1998 VKH

(This space for State Use)

Approved by Johnny Robinson

Title DEPUTY OIL & GAS INSPECTOR, DIST. #2 Date MAR 3

Fifield #1

Aztec Pictured Cliffs

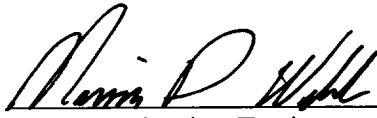
Unit D, Section 21, T-30-N, R-11-W

Latitude/Longitude: 36° 48.10' / 108° 00.02'

Tubing Installation Procedure

1. Hold Safety meeting. Comply with all NMOCD, BLM, and Burlington safety and environmental regulations. Test rig anchors (if not done so in last 12 months) and build blow pit or install steel pits prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job.** If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install if essential.
3. Deliver 2300 ft., 1.9 in. O.D., 2.4#, J-55, I.J. tubing to location.
4. PU and TIH with 1.9" tubing with a saw-tooth collar on bottom and a seating nipple one joint off bottom. CO to PBTD at 2237' with air-mist.
5. Once clean, PUH and land tubing in middle of perforations (+/- 2156'). ND BOP and NU wellhead. Obtain final pitot gauge if possible. If well will not flow on its own, swab well to seating nipple until well kicks off. RD and move off location. Return well to production.

Recommended:



Production Engineer

Approved: _____

Drilling Superintendent

Marvin Webb
Office – 326-9892
Home – 326-3659
Pager – 564-1662