NEW MEXICO OIL CONSERVATION COMMISSION Senta Fe, New Mexico

Form C-101 Revised (12/1/55)

NOTICE OF INTENTION TO DRILL

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

If State Land submit 6 Copies Attach Form G- 128 in triplicate to first 3 copies of form G-101

s of the Commission. If State La Ecuston, Texas				······································		Jamesry 25	, 1901	
CONT	CDD374 DT	ON CON	(Place)			(Date)		
	SERVATIO E, NEW M		MISSION					
tlemen:	•							
You at	re hereby	notified th	nat it is our ransmissi	intention to commence the on Corporations	Drilling of a well to	be known as		
				(Compan, o	r Operation) , Well No	, in	K (Tinit)	The well i
tcd	790	feet	t from the	West		line and	855	feet from th
	South	•••••	***************************************	!ine of Section	20 _T 30#	R. 1	2¥ NMPN	1. 1.
VE LO			ECTION LI	NE) Bakota	Pool.	San Juan		Count
				If State Land the Oil and	d Gas Lease is No	pt. of Inter	ior M-0241	58
				If patented land the owr				
D	C	В	A	Address	•••••	**********		
_				We propose to drill well to total depth	with drilling equipment	as follows:	ary Tools	
E	F	G	H	The status of plugging b	ond is issued by	American Ge	neral Insur	ence Co.
	20	-						
L	K	j	1	Drilling Contractor (Contract has no		-3 -433 -		
				(Contract has n	ot been determin	sed - Alit m	QV18e).	
•				***************************************	***************************************	ed - VIII E	••••••	
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M We pr	N Plant of Hole	se the follo	owing strings	We intend to complete t formation at an approximation CASING Prof Casing and to cement the Weight per Foot	his well in the	akota Forma or to base	tion of Dakota Sack	
M We pr	N P120 ropose to us of Hole	se the follo	owing strings Ize of Casing 8 5/8**	We intend to complete t formation at an approximation at an approximation of Casing and to cement the weight per Foot	his well in the mate depth of 6800, ROGRAM	akota Forma or to base	of Bakota Sack	
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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-128 Revised 5/1/57

FILE J. B. G. S.			WELL	LOCATI	ON AN	D ACR	FAG	E DED	ICATIO	N PLAT
AND OFFICE							_			ì
FAR POTTER GAS			SEE INS	TRUCTIONS	FOR COM	PLETING	THI	S FORM OF	THE REV	EKIE JINE
PRORATION OFFICE										
					SECTIO	N A				
Operator					Lease					Well No.
TEXAS BASTE	RN TR	ansmiss	ION CORP	ORATION	<u> </u>	RI	CB	UNIT		1
Unit Letter M	Section	20	Township	NORTH	Rang	WEST		County SAN J	UAN	
Actual Footage L			SOUTH	line and	790		fee	t from the	WEST	line
Ground Level Ele	v. P	roducing l	Formation		Pool				*, **	Dedicated Acreage:
5674.0	l_		DAKOTA							320 Acres
another. (65- 2. If the answer t wise? YES	ght to di -3-29 (e to questi	rill into ar 2) NMSA I ion one is	n the dedicated to produce 935 Comp.) "no," have If answer is	the interests "yes," Type	of all the	the plat be propriate owners be idation	the conce	onsolidated	by commun	. ("Owner" means the person imself or for himself and nitization agreement or other-
3. If the answer t	o quest	ion two is	"no," list s	ll the owners	and their	respectiv	e inte	rests below	w:	KLULIYED
Owner						Land De	scrip	ion	•	IANIA O SOCI
										JANS 0 1961 OIL CON. COM.,
			SECT	ION B					7	CERTIFICATION 3
									in SEC plete to belief. Name J. D. Position CHIEF Compan TEXAS	PRODUCTION CLERK
		المنافع والمنافع والم		20		1	S - 1 - 1 - 1 - 1			
			rior						shown of plotted surveys supervi	or certify that the well location on the plat in SECTION B was from field notes of actual made by me or under my sion, and that the same is true rect to the best of my knowledge ief.
0 330 660	}		es Unit	2640 20	Ri .c	Heir		500	Registe	red Professional Engineer Land Surveyor

INSTRUCTIONS FOR COMPLETION OF FORM C-128

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.

Jule