

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRORATION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Houston, Texas

May 22, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Texas Eastern Transmission Corp. Rice Unit, Well No. 1, in SW 1/4 SW 1/4,

(Company or Operator)

(Lease)

M, Sec. 20, T. 30N, R. 12W, NMPM, Dakota Pool

Unit Letter

San Juan

County. Date Spudded 4-4-61

Date Drilling Completed 4-24-61

Elevation 5685 D.F. Total Depth 6597 PBD 6550'

Please indicate location:

Top Oil/Gas Pay 6316 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6316-28, 6338-50, 6381-6420, 6432-45.

Open Hole None Depth Casing Shoe 6582 Depth Tubing 6282

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls. water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: 3,589 MCF/Day; Hours flowed 3 Choke Size 3/4"

Method of Testing (pitot, back pressure, etc.): back pressure

Test After Acid or Fracture Treatment: None MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

Casing Press. Tubing Press. Date first new oil run to tanks

Oil Transporter None

Gas Transporter None

Remarks: Fracture treated selectively - see Form C-103 for details

This is a shut in gas well awaiting connection.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAY 29 1961

Texas Eastern Transmission Corporation

(Company or Operator)

By: J. D. Gaden (Signature)

Title: Chief Production Clerk

Send Communications regarding well to:

Name: Texas Eastern Transmission Corporation

Address: P.O. Box 1189, Houston 1, Texas

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

855' f BL & 790' f WL

(FOOTAGE) Sec. 20

Tubing, Casing and Cementing Record

Size Feet Sax

8 5/8	320	260
4 1/2	6582	250

STATE OF NEW MEXICO	
OIL POLLUTION COMMISSION	
NEW MEXICO STATE OFFICE	
NUMBER OF OIL SPILLS REPORTED	
DATE OF REPORT	
SANTA FE	
FILE	
U.S.D.S.	
LOCAL OFFICE	
TRANSPORTER	OIL
	G-S
POLLUTION OFFICE	
OPERATOR	