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OPERATOR			
PRORATION OFFICE			
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## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

t	SANTA FE	•	OR ALLOWABLE		Supersedes Old C-104 Effective 1-1-65	and C-110		
	FILE	AND AUTUORIZATION TO TRANSPORT OIL AND NATURAL GAS				4		
}	U.S.G.S.  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
-	OIL /	<del>,   -  </del>						
ĺ	TRANSPORTER GAS /							
	OPERATOR 3							
I. PRORATION OFFICE Operator								
	Mobil Oil Corp.							
	Address		826Ul					
	P.O. Box 165 Reason(s) for filing (Check proper box)	2 Casper, Wyomir	Other (Please explo	zin)				
	New Well	Change in Transporter of:				ļ		
	Recompletion	Oil Dry Gas  Casinghead Gas Condense	ate 🔏					
	Change in Ownership	Cdsinghedd Gds						
	If change of ownership give name and address of previous owner							
		DAGE.						
11.	DESCRIPTION OF WELL AND L	Well No. Pool Name, Including For	mation	l of Lease e, Federal or Fee	i	ease No.		
	Rice	1 Basin Dakot	State State	e, 1 646141 01 1 01	Fed. Na	02220		
	Location	5 Feet From The <b>South</b> Line	and <b>790</b> F	et From The	West			
				san Juan		County		
	Line of Section 20 Town	ship 3011 Range	12W , NMPM,	3022 0 000-				
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to wh	ich approved con	y of this form is to be	sent)		
	Name of Authorized Transporter of Oil	or Condensate	P A BOT 1	528. Farm	ington, New	Mox.		
	Name of Authorized Transporter of Casi	nghead Gas or Dry Gas	Address (Give address to wh	ich approved cop	ry of this form is to be			
	R1 Paso Natural Gas Co.		Box 990, F	ermington When	a. New Mexic	0		
	If well produces oil or liquids,	Unit Sec. Twp. Hge.	Is gas actually connected?	1	51- <b>5E</b> 61			
	give location of tanks.  If this production is commingled with			mber:				
IV	If this production is comminged with COMPLETION DATA	Oil Well Gas Well			Back Same Resty, I	Diff. Restv.		
	Designate Type of Completion			 				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.	T.D.			
		Name of Producing Formation	Top Oil/Gas Pay	Tub	Ing Depth			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producting 1 officiation						
	Perforations			Dep	th Casing Shoe			
	TURING CASING A		CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMEN	<u>r                                      </u>		
V	. TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume opth or be for full 24 hours)	of load oil and m	ust be equal to or exce	ed top allow-		
OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					· / / / / / / / / / / / / / / / / / / /			
			Casing Pressure	Che	Choke Size			
	Length of Test	Tubing Pressure	Casing Pressure			a		
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Ga	MORNAR 6 130	OM.		
					CLOS	<del>2</del>		
					Cir Dial.			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gre	rvity of Condensate			
		Tubing Pressure (Shut-in)	Casing Pressure (Shut-i	n) Ch	oke Size			
	Testing Method (pitot, back pr.)	Tubing Pressure (Sinc-12)						
v	APPRITATE OF COMPLIANCE.			N COMMISSION				
•		APPROVED	MAR	1968				
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		Original Clamped has Empare C. Armald					
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			SUPERVISOR DIST. #3					
	1001/2	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened						
	W.O. Hoggar	well, this form must be accompanied by a tabulation tests taken on the well in accordance with RULE 111.						
	Did. For							
3/1/6P (Title) (Date)			able on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply					
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