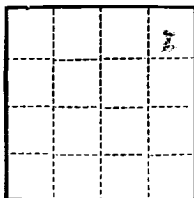


(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYLand Office Farlington, New MexicoLease No. NA 10070Unit Northeast Hogback Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Northeast Hogback Unit

Farlington, New Mexico

May 21, 1960

Well No. 4 is located 825 ft. from [N] line and 875 ft. from [E] line of [W]N. 1/4 Sec. 15
(1/4 Sec. and Sec. No.)T-3-N
(Twp.)1-16-W
(Range)N. 1/4 Sec. 15
(Meridian)Horseshoe
(Field)San Juan
(County or Subdivision)New Mexico
(State or Territory)

MAY 26 1960

OIL COM
DISTThe elevation of the derrick floor above sea level is 5425 ft. (805)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Reduced hole to 7-7/8" at 217' and resumed drilling operations. Drill stem test No. 1 2425-2450' Dakota - tool open 1 hour - no flow of air. Recovered 130' drilling mud. No show. 30 minute initial BHSP 920. FHP 70-95. 30 minute final BHSP 900. Hydrostatic 1245 in and 1235 out. BH 115° F.

Drill stem test No. 2 2594-2620' Dakota - tool open 1 hour - no flow of air. No show. Recovered 15' drilling mud. 30 minute initial BHSP 925. FHP 20-30. 30 minute final BHSP 70. Hydrostatic 1325 in and 1320 out. BH 120° F.

Total depth 2623'. Spotted 215 sacks neat cement with 10 percent sand and plugged back to 2095'. Set 5-1/2" casing at 2093' with 80 sacks 4 percent gel cement containing 1-1/2 pounds gel plug per sack, followed by 50 sacks neat cement. Pumped 500 gallons HCL and 48 barrels oil behind cement plug. Tested casing with 3000 psi which held with no indication of pressure drop. Released rig May 21, 1960.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company San American Petroleum CorporationAddress P. O. Box 487Farlington, New MexicoAttn: L. A. Speer, Jr.ORIGINAL SIGNED BY
R. M. Bauer, Jr.

By

Title Area Engineer