NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well // Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fabrenheit.

WE ARE HEREBY RECVIRONS			•	p	Farmington, New Mexico			Apri	April 15. 1959	
				(Place) NG AN ALLOWABLE FOR A WELL KNOWN AS:					(Date)	
KTMC	HEREBY OIL CO.	REQUEST	ING AN ALLO	WABLE FO	OR A WE	LL KNOWN	AS:			
	• • • • • • • • • • • • • • • • • • • •		N	AVAJO	, W	ell No. G-3	i	n S E	1/4 N E 1/4,	
H	mpany or (Jerator) 5	- 30 N	(Lease))		,		···/•·········/4,	
Unit La	, So	ec	., Т. ЭО М	., R. 17 W	, NMF	M., Un	designat	ed	Pool	
San J	uan									
			County. Dat	e Spudded)-1)-))	Dat	e Drilling	Completed	4-2-59	
Pleas	se indicate	location:	Elevation	1059		_Total Depth	106	PBTD	1065	
D	CE	A	Top Oil/Gas P	ay		_Name of Proc	form.	DAKUTA		
			PRODUCING INT							
_			Perforations	MONE						
E	F G	H				Depth	3050	Denth		
		X	Open Hole		1007	_Casing Shoe_	1020	Tuting	1060	
L	KJ		OIL WELL TEST							
٠	* "	I	Natural Prod.	Test: 24	hble oi	NO	.b.)	24	O Chokno	
			Test After As			' ———	ois water]	inhrs,	min. Size	
M .	N O	P	rest Arter Ac	10 or Fractur	e Treatment	(after recov	ery of volu	ume of oil ed	qual to volume of	
İ			load oil used	: none b	bls,oil, _1	none hbls	water in	hrs,	Choke min. Size	
			GAS WELL TEST							
			Natural Prod	Toots						
bing Cast	ing and Cer	menting Reco	ord was a se			_MCF/Day; Hou	rs flowed _	Choke	Size	
Size	Feet	Sax	method of leg	ting (pitot,	back pressu	re, etc.):				
			Test After Ac:	id or Fractur	e Treatment	:	MC	F/Day; Hours	flowed	
4 1/2	1050	25 sx.	Choke Size_	Method	of Testing	:				
		† 								
7''	65	25 sx.	Acid or Fractu	re Treatment	(Give amou	nts of materia	ils used, si	uch as acid,	water, ci:, and	
			sand):		NONE			A SECOND		
			Casing Press.	Tubing Press.	Date	first new	Mayo	1959	4. %	
			Oil Transporte				/'AL	UL) Y		
			4		TAO NOOD	UURE .	1 417			
·			── Gas Transporte		~					
.a. k3			t to the stage decreases a consequence				…∤oιrα	004 mm	w /	
••••••	• • • • • • • • • • • • • • • • • • • •			•••••			/0)L., T		
·····				*****	•••••	• • • • • • • • • • • • • • • • • • • •			<u></u>	
I hereby	certify th	hat the info	rmation given al	bove is true:	and compl	ete to the best	t of my kno	wledge		
roved	·	SEF	38	10		KING	OIL CO.	/ /		
			***************************************	, 1.7		(C	ompany or (Operator)		
OIL	CONSE	RVATION	COMMISSION	•	D &	long	and !	June		
					Ву:	······································	Signatu	(e)		
<u>५,१ ५ ई.</u> ई	Signed	aer,	- Maroki		TC:A1 -	-1	bres			
				•••••	Title	Send Comm	unications	regarding w	ell to:	
•	Su	pervisor Dis	it.#3					6		
					Name	King Oil	Co.			
					ئىلىد	745 Petro	leum Clu	b Buildi	ng	

Denver 2

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