Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED Budget Bureau No. 1004-0135

Expires: March 31, 1993	Duuget Dui	cau No.	10	04-013
Explica. Match 31, 1993	Expires:	March	31,	1993

BUREAU OF LANI	D MANAGEMENT	5. Lease Designation and Serial No.	
CUMPRY MOTICES AND	A DEDODTO ON WELLO	14-20-603-2021	
SUNDRY NOTICES AND	,	6. If Indian, Allottee or Tribe Name	
Do not use this form for proposals to drill or Use "APPLICATION FOR PE		Navajo	
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation	
I. Type of Well			
Oil Gas Well Other		8. Well Name and No.	
2. Name of Operator King C.1 % Ninoci)		9. API Well No.	
3. Address and Telephone No. 1000 N. 0 1500 205		30 045 60234	
AZCEC NIVIL 87	(505) 334-6178	10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M. or Survey Description 23 10 / N + 530/E 5-30 N		11. County or Parish, State Sun Junn NM	
CHECK APPROPRIATE BOX(s) TO) INDICATE NATURE OF NOTICE, REPO	PRT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION	1	
Notice of Intent	Abandonment	Change of Plans	
	Recompletion	New Construction	
Subsequent Report	Plugging Back	Non-Routine Fracturing	
	Casing Repair	Water Shut-Off	
Final Abandonment Notice	Altering Casing Other	Conversion to Injection Dispose Water	
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
13. Describe Proposed or Completed Operations (Clearly state all perting give subsurface locations and measured and true vertical depth $See Archicheck$		is any proposed force if not its directionally distinct	
	3		
		\$100 m	
14. I hereby certify that the foregoing is true and correct			
Signed NOICO Plugaset Well	Title	Date 1/23/97	
(This space for Federal or State office use)			
Approved by	Title	Cate Cate Cate Cate Cate Cate Cate Cate	
Conditions of approval, if any:	. 14.	* to a management	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction King Oil Company, Nav G #3, H-05-30N-17W, 30-045-60234

- Cleaned off location, dug pit, set anchors and dug around old csg. Cut off old csg. and welded collar on csg. Rigged up BOP and WIH with 2 3/8, tbg. fill at 890'. Established circ. down the tbg. and to the surface but couldn't get circ.down the csg. and up the tbg. POH with tbg. and PU four drill collars, bit sub a 4 3/4 bit and the power swivel. WIH and tagged up at 570'. Cleaned out fill to 790', circ. for 15 min. and POH up to drill collars then shut down.
- WIH to 567 and tagged up. Circ. out fine sand while drilling to 1040. Circ fine sand to pit for 30 min. and rigged up Cementers Inc. to pump cement thru the drag bit and collars due to sand fill when we trip hole. Cementers twisted driveline on bulk truck and had to call for another truck. Rigged up power swivel to keep sand from plugging bit and bit was already plugged. TOH and bit was plugged with fine sand.
- WIH with 4 3/4 drag bit and 2 3/8 tbg. to 725' and tagged sand. Rigged up power swivel and cleaned out hole to 1040' with water and polymer to circ. sand out better. Doubled cement volumes on plugs due to sand falling in on us (couldn't tag plugs.) Talked to Wayne Townsend and he agreed. Hole standing full, no fluid loss. Spotted 45 sxs. @ 1040', 45 sxs @ 600' and circ. cement from 126' to the surface with 35 sxs. Installed dry hole marker, removed anchors, covered pit and leveled location.