

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well ☒  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico 11-4-57

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pacific Northwest Pipeline San Juan 32-7, Well No. 17-17, in NE  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,

(Company or Operator)

(Lease)

A, Sec 17, T 31N, R 7W, NMPM, Blanco Mesa Verde Pool

Unit Letter

San Juan

County San Juan Date Spudded 8-16-57

Date Drilling Completed

Please indicate location:

Elevation 6588' Total Depth 5955' PBDT 5953'

Top Oil/Gas Pay 5454' Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations 5454' - 5934'

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe \_\_\_\_\_ Depth \_\_\_\_\_ Tubing 5905'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 2,305 MCF/Day; Hours flowed 3 hours

Choke Size 3/4" Method of Testing: CAOF - 2,374 Mcf/d

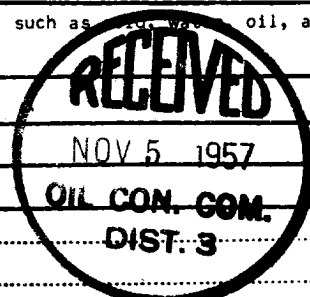
Acid or Fracture Treatment (Give amounts of materials used, such as \_\_\_\_\_ oil, and sand): 117,600 gallons water

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_ Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks \_\_\_\_\_

Oil Transporter \_\_\_\_\_

Gas Transporter not connected

Remarks: Burns liner hanger at 3630.81'.



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved NOV 3 1957, 19

PACIFIC NORTHWEST PIPELINE CORPORATION

(Company or Operator)

Original signed by C. H. Peppin

By: \_\_\_\_\_ (Signature)

Title DISTRICT PRORATION ENGINEER

Send Communications regarding well to:

Name PACIFIC NORTHWEST PIPELINE CORPORATION

Address 405 1/2 West Broadway, Farmington, N. M.

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By: \_\_\_\_\_

Title Supervisor Dist. # 3

<b>OIL CONSERVATION COMMISSION</b>		
<b>AZTEC DISTRICT OFFICE</b>		
No. Copies Received	4	
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