Form 3160-5 (August 1999)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON

Do not use this form for proposals to drill of the enterand abandoned well. Use Form 3160-3 (APD) to Such pre

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No.

SF-078998

6. I	f Indian,	Allottee	or	Tribe	Name
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SUBMIT IN TRIPLICATE -	Other instructions			7. H vill of 5	/Agreement, Name and/or No.
Type of Well Oil Well X Gas Well Other	, in the second	£2100 19	7	San Juan 32 8. Well Name a	•
2. Name of Operator Phillips Petroleum Company				SJ 32-7 Uni 9. API Well No	
3a. Address 5525 Highway 64, NBU 3004, Farmingt	on, NM 87401	3b. Phone No. (include ar 505-599-3454	rea code)	30-045-6024 10. Field and Po	ool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Surve Unit A, 660' FNL & 660' FEL Section 17, T31N, R7W				Ls Pinos F1 11. County or F San Juan,	Parish, State
12. CHECK APPROPRI	ATE BOX(ES) TO II	NDICATE NATURE OF NO	PE OF ACTION	OR OTHER DA	TA
X Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off
Subsequent Report  Final Abandonment Notice	Alter Casing Casing Repair Change Plans Convert to Inject	Fracture Treat  New Construction  Plug and Abandon  Plug Back	Reclamatio Recomplet Temporaril Water Disp	e [	Well Integrity  X Other Either TA  or P&A this well

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

There is a real possiblity that we would deepen this well to the Dakota formation, but only if the casing tests to 3000 psi. Plans are to set a CIBP above the openhole section of this well and then pressure test the well to 3000 psi. If the casing fails to test to 3000 psi, we will submit plans to P&A this well. If it passes this test we will leave the CIBP in place until we can work out the details of doing the Dakota completion, which will include getting it on our budget and getting partner approval.

## THIS APPROVAL EXPIRES AUG 0 1 2001

<ol> <li>I hereby certify that the foregoing is true and correct Name (Printed/Typed)</li> </ol>	Title				
Patsy Clugston		Sr. Regulatory/Proration Clerk			
Latsen Clust	Date	4/11/01			
THIS SPACE FOR FEDER	RAL OR STA	ATE OFFICE USE			
Approved by	Title	Date 4/12/01			
Conditions of approval, if any, are attached. Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.					

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.