

PHILLIPS PETROLEUM CO

Daily Drilling Report

WELL NAME SAN JUAN 32-7 FRUITLAND # 6 UNIT		JOB NUMBER 3	EVENT CODE REP	24 HRS PROG	TMD 3,240	TVD 3,240	DFS 2	REPT NO. 3	DATE 09/23/2001
SUPERVISOR R. G. SLOANE JR	RIG NAME & NO. KEY FOUR CORNERS 40	FIELD NAME / OCS NO. LOS PINOS SO. FR/PC		AUTH MD	DAILY TANG 0.00		CUM. TANG 0.00		
CURRENT STATUS SDON.				ACCIDENTS LAST 24 HRS.7 NONE	DAILY INT W/O MUD 13,925.00		CUM INTANG W/ MUD 30,075.00		
24 HR FORECAST POOH LAYING DN TBG & RBP.				DATE OF LAST SAFETY MEETING 09/24/2001	DAILY TOTAL 13,925		CUM COST W/ MUD 30,075		
LITHOLOGY SANDSTONE	JAR HRS OF SERVICE	BHA HRS SINCE INSP	LEAKOFF	AFE WA5.FAR.EXP1.01	AUTH. 21,900				
LAST SURVEY: DATE	TMD	INC	AZIM	LAST CASING (in.) @ (ft)	NEXT CASING (in.) @ (ft)	LAST BOP PRES TEST 09/20/2001			

OPERATIONS SUMMARY

FROM	TO	HOURS	CODE	TROUBLE	SUB	PHASE	DESCRIPTION
07:30	07:45	0.25	WS P		c	90WOVR	SAFETY MEETING.
07:45	09:45	2.00	WS P		2	90WOVR	MU 7" MOD G RBP ON 1-JT OF 2 3/8" TBG. TIH PU 98-JTS. SET PLUG @ 3000'.
09:45	10:30	0.75	WS P		5	90WOVR	LOAD HOLE W/90BBLs OF 2% KCL H2O & CIRCULATE.
10:30	11:15	0.75	WS P		4	90WOVR	POOH W/RBP RETRIEVING HEAD.
11:15	15:30	4.25	LG P		1	90WOVR	RU BLUE JET WL. RUN CASD HOLE GR, CCL & CBL LOG FROM 2995'-500'. TOC- 620'. RUN GSL LOG FROM 2995'- 500'.
15:30	16:00	0.50	WS P		9	90WOVR	PRESSURE TEST PLUG & CSG TO 500PSI- 10MIN, 1500PSI-5MIN, 2000PSI- 5MIN & 2500PSI- 10MIN. HELD OK.
16:00	17:00	1.00	WS P		4	90WOVR	MU RBP RETRIEVING HEAD ON TBG. TIH 48-STANDS. SWIFN.

24 HR SUMMARY: SET 7" RBP @ 3000'. RUN GR,CBL LOG FROM 2995'- 500'. TOC- 620'. RUN GSL LOG FROM 2995'- 500'. PRESSURE TEST CSG TO 2500PSI. HELD OK. TIH W/48-STNDS OF TBG & RBP RETRIEVING HEAD.

PERSONNEL DATA

COMPANY	SERVICE	NO.	HOURS	COMPANY	SERVICE	NO.	HOURS
KEY ENERGY SERVICE	WELL SERVICE	4	9.50	BLUE JET WL	CASED HOLE LOGS	3	5.00
BAKER SERVICE TOOL	CS & RBP	1	4.00	SYNERGY OPERATING	SUPERVISION	1	8.00