

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Burango, Colorado July 25, 1958

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Blackwood & Nichols Company H E Blanco Unit, Well No. Dakota 1-27, in SE  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

H, Sec. 27, T. 31N, R. 7W, NMPM., Northeast Blanco Pool  
Unit Letter

San Juan

County. Date Spudded - -

Recompleted Date RECOMPLETED 6-10-58

Please indicate location:

Elevation 6404' (DP) Total Depth 8095' PBTD 7850'

Top ~~SOIL~~/Gas Pay 7812' Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 7812'-7924', 4 holes per foot

Open Hole None Depth None Casing Shoe Liner 7961' Depth 7878' Tubing

OIL WELL TEST -

Natural Prod. Test:            bbls. oil,            bbls water in            hrs,            min. Size            Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used):            bbls. oil,            bbls water in            hrs,            min. Size           

GAS WELL TEST -

Natural Prod. Test:            MCF/Day; Hours flowed            Choke Size           

Tubing, Casing and Cementing Record

Method of Testing (pitot, back pressure, etc.):           

Size	Feet	Sax
<u>13-3/8</u>	<u>428'</u>	<u>387</u>
<u>8-5/8</u>	<u>3844'</u>	<u>600</u>
<u>5-1/2</u>	<u>7784'</u>	<u>200</u>
<u>4-1/2</u>	<u>328'</u>	<u>125</u>
<u>Liner</u>		

Test After Acid or Fracture Treatment:            MCF/Day; Hours flowed           

Choke Size            Method of Testing:           

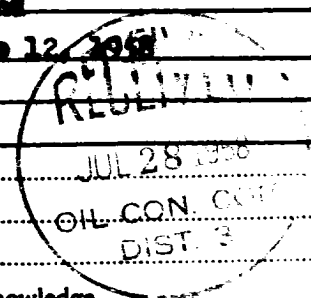
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 55,000 gals water & 40,000 lbs of sand

Casing            Tubing            Date first new gas June 12, 1958  
Press.            Press.           

Oil Transporter           

Gas Transporter El Paso Natural Gas Company

Remarks: Top of tubing perforations 7865'.  
Did not repotential well



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUL 28 1958, 19          

BLACKWOOD & NICHOLS COMPANY

(Company or Operator)

Original Signed DeLasso Loos

By: By DeLasso Loos (Signature)

Title Field Superintendent

Send Communications regarding well to:

Name BLACKWOOD & NICHOLS COMPANY

Address P.O. BOX 1237, BURANGO, COLORADO

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

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