

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~10000~~ - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

WORKOVER

Durango, Colorado October 1, 1958
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Blackwood & Nichols Company N.E. Blanco Unit, Well No. 20-28, in NW $\frac{1}{4}$ NE $\frac{1}{4}$,
(Company or Operator) (Lease)

B, Sec. 28, T. 31N, R. 7W, NMPM, Blanco Mesavada Pool
Unit Letter

San Juan

County. Date Spudded 9-18-58 Recompleted

Please indicate location:

Elevation 6402' (DP) Total Depth 5700' PBD 5660'

Top 224' Gas Pay 5304' Name of Prod. Form. Mesavada

PRODUCING INTERVAL -

Perforations 5304' - 5646' 2 holes per foot

Open Hole None Depth 5675' Casing Shoe Liner Depth 5623' Tubing

OIL WELL TEST -

Natural Prod. Test: --- bbls. oil, --- bbls water in --- hrs, --- min. Size --- Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): --- bbls. oil, --- bbls water in --- hrs, --- min. Size --- Choke

GAS WELL TEST -

Natural Prod. Test: --- MCF/Day; Hours flowed --- Choke Size ---

Tubing, Casing and Cementing Record

Method of Testing (pitot, back pressure, etc.): ---

Size	Feet	Sax
10-3/4"	216	325
7"	5252	300
5-1/2"	688	150
Liner		

Test After Acid or Fracture Treatment: 3602 (AOF) MCF/Day; Hours flowed 3

Choke Size 3/4" * Method of Testing: One Pt. back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): In 2 stages totaling 103,656 gal of water & 90,000 lbs sand

Casing 765 (SI) Tubing 765 (SI) Date first new Gas September 28, 1958
Press. 765 (SI) Press. 765 (SI)

Oil Transporter ---

Gas Transporter El Paso Natural Gas Company

Remarks: Top of tubing perforations at 5578'

* Rate of flow thru 3/4" choke after 3 hours was 2065 MCFPD

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved OCT 2 1958, 19

BLACKWOOD & NICHOLS COMPANY

(Company or Operator)
Original Signed

By: by DeLasse Loos DeLasse Loos
(Signature)

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By: Supervisor Dist #3

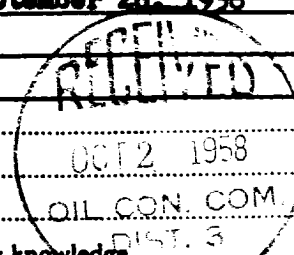
Title Supervisor Dist #3

Title Field Superintendent

Send Communications regarding well to:

Name BLACKWOOD & NICHOLS COMPANY

Address P.O. BOX 1237, DURANGO, COLORADO



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