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FILE	7
U.S.G.S.	
LAND OFFICE	OIL
TRANSPORTER	GAS
OPERATOR	2
REGISTRATION OFFICE	
Operator	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Blackwood & Nichols Co., Ltd.

Address

P. O. Box 1237, Durango, Colorado 81301

Reason(s) for filing (Check proper box)

New Well

Change in Transporter of:

Recompletion

Oil

Dry Gas

Change in Ownership

Casinghead Gas

Condensate

Other (Please explain) Name change:
Blackwood & Nichols Company to
Blackwood & Nichols Co., Ltd.

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Northeast Blanco Unit	51	Blanco Mesaverde	State, Federal or Fee	Federal 079045

Location

Unit Letter N : 500 Feet From The S Line and 2065 Feet From The W

Line of Section 29 Township 31N Range 7W N.M.P.M. San Juan County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)

Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)

Northwest Pipeline Corporation P. O. Box 90, Farmington, New Mex. 87401

If well produces oil or liquids, Unit Sec. Twp. Rge.

give location of tanks.

Is gas actually connected? When

YES November 12, 1957

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Ever	Deepen	Plug Back	Same Reservoir	Diff. Reservoir
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Directions (DF, RHR, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Trailing Depth					
Projections			Depth Casting Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

I. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Testing Pressure	Closing Pressure	Choke Size
Actual Prod. During Test	Oil-Sus.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (Pilot, back pr.)	Testing Pressure (Shut-in)	Closing Pressure (Shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

APPROVED

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BY ORIGINAL SIGNATURE OF R. E. MAXWELL JR.

TITLE DEPARTMENT

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or suspended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

DeLasso Loos
(Signature)
District Manager
(Title)

May 3, 1977
(Date)