

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	
Sand-water frac operation X					

June 19, 1956 Durango, Colorado
(Date) (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Blackwood & Nichols Company Northeast Blanco Unit (E-292-9)
(Company or Operator) (Lease)

George Noland Drilling Company, Inc. Well No. 47-32 in the NE 1/4 SW 1/4 of Sec. 32
(Contractor)

T. 31N., R. 7W., NMPM, Blanco Mesaverde Pool, San Juan County.

The Dates of this work were as follows: May 31 - June 1, 1956

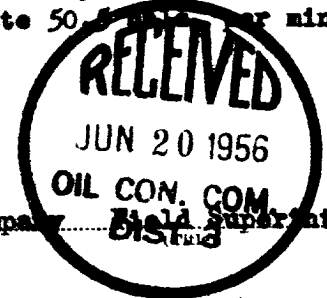
Notice of intention to do the work (was) (~~waived~~) submitted on Form C-102 on May 4, 1956
(Cross out the correct words)

and approval of the proposed plan (was) (~~waived~~) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

On 5-31-56, perforated the Point Lookout zone thru 5-1/2" casing with 4 holes per foot 5484'-5550', 5560'-5620', 5630'-5670', & 5680'-5710'. Sand-water fraced with 55,080 gals water & 50,000 lbs sand. Flushed with 6,300 gals. water. Maximum treating pressure 1300 PSI. Minimum treating pressure 1050 PSI. Final pressure 850 PSI. Average injection rate 51.4 bbls. per minute.

On 6-1-56, set Lane-Wells bridge plug at 5420' and perforated the Cliffhouse zone thru 5-1/2" casing with 4 holes per foot 5190'-5214' & 5226'-5250' & the Menefee zone thru 5-1/2" casing with 4 holes per foot 5350'-5386'. Sand-water fraced the combined zones with 57,197 gals water & 50,000 lbs sand. Flushed with 6,300 gals water. Maximum treating pressure 1450 PSI. Minimum treating pressure 1300 PSI. Final pressure zero PSI. Average injection rate 50.5 bbls. per minute.



Witnessed by DeLasso Loos Blackwood & Nichols Company Field Superintendent
(Name) (Company)

Approved: OIL CONSERVATION COMMISSION

W. H. Humphreys
(Name)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name *DeLasso Loos* DeLasso Loos

Position Field Superintendent

Representing Blackwood & Nichols Company

Address P. O. Box 1237, Durango, Colorado

PETROLEUM ENGINEER DIST. NO. 3 JUN 20 1956
(Title) (Date)

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