

(Revised 7/1/52)
(Form C-105)

1850'

X

1650'

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Northeast Blanco Unit
(Lease)

County.

Elevation above sea level at Top of Tubing Head..... **6361 (SL)**..... The information given is to be kept confidential until
 - - - - - , 19.....

No. 1, from.....	3050'	to.....	3250' (e)	No. 4, from.....	5250'	to.....	5480' (e)
No. 2, from.....	3250'	to.....	3480' (e)	No. 5, from.....	5480'	to.....	5710' (e)
No. 3, from.....	5190'	to.....	5250' (e)	No. 6, from.....		to.....	

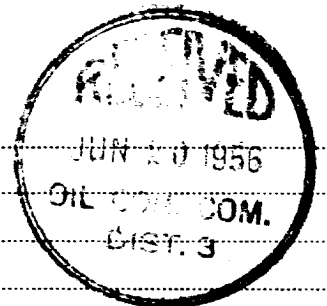
Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.



SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10-3/4"	32.75	New	164'	Texas Pat.	--		Surface.
7-5/8"	26.40	New	3521'	Floot	--		Intermediate
5-1/2"	15.50	New	5738'	Floot	--	5190'-5710'	Production
2-3/8"	4.7	New	5629'	--	--	--	Tubing

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15 "	10-3/4"	179'	200	Pump & Plug	Water	Cement circulated
9-7/8"	7-5/8"	3537'	225	" "		
6-3/4"	5-1/2"	5750'	175			

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated the Cliffhouse, Manafee & Point Lookout zones thru 5-1/2" casing with 4 15/32" holes per foot 5190'-5214', 5226'-5250', 5350'-5388', 5484'- 5550', 5560'-5620', 5650'-5670', & 5680'-5710' and sand-water flowed in two stages: 1st stage, 5484'-5710', with 55,080 gals water & 50,000 lbs sand. Flushed with 6,300 gals of water. 2nd stage, 5190'-5386', with 57,197 gals water & 50,000 lbs sand. Flushed with 6,300 gals. of water.

Result of Production Stimulation. On 6-13-56, calculated absolute potential was 10.676 MCF per day.
Rate of flow thru 3/4" choke after 3 hours was 4,371 MCF per day.

Depth Cleaned Out.....5739'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0' feet to 5750' feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Not connected June 19, 1956

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was 10,676 M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure 1114 lbs.

Length of Time Shut in 10 days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash.	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn.
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn.	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	1100'	1100	San Jose				
1100'	2150'	1050	Animas				
2150'	2310'	160	Ojo Alamo SS				
2310'	3050'	740	Kirtland				
3050'	3250'	200	Fruitland SS				
3250'	3480'	230	Pictured Cliffs SS				
3480'	5190'	1710	Lewis Shale				
5190'	5250'	60	Cliffhouse SS				
5250'	5480'	230	Menefee Shale				
5480'	5710'	230	Point Lookout SS				
5710'	-		Mancos Shale				

OIL CONSERVATION COMMISSION			
AZTEC DISTRICT OFFICE			
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State Land Office	1		
U. S. G. S.	2		
Transporter			
File	1		

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

June 19, 1956 (Date)

Company or Operator Blackwood & Nichols Company Address P. O. Box 1237, Durango, Colorado
Name DeLasso Lees DeLasso Lees Position or Title Field Superintendent