NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

	Indicate Nature of Report by C	meeting Belev		
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF OF CASING SHUT-OFF	TEST	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLET OPERATION	TION	REPORT ON (Other)	free z
	August 15, 1	957	Bureage,	Colorada
Following is a report on the work de				
Blackwood & Fichols Company or Opera		Mortheast	Blance Unit (2-178-1	L)
· · · · · · · · · · · · · · · · · · ·	Corp. , Well N	. 48-32	in the \$1 1/4 1/4 1/4 1/4 1/4 1/4 1/4 1/4 1/4 1/	of Sec32
T. 311 R. NMPM.,	Blanco Mesaverde	Pool,	San Juan	Cou
The Dates of this work were as follows:	July 25 & 26, 1957			
Notice of intention to do the work (was)	(submitted on Form C-102 (on(C	Cross out incorrect words)	, 13.4.
and approval of the proposed plan (was)	(Example) obtained.			
7-25-57, perferated the Poi 01-55841, 56001-56101, 5620	01 <u>-56301, 5654</u> 1-56681 & .	* cacing : 56781-5690	dth 2 holes per feet o' and en 7-26-57, se	md-nato:
7-25-57, perferated the Poi 61-5584', 5600'-5610', 5620 604 with 60,400 gal. of wal- 4 stages during treatment. 60 PSI. Final pressure sero 7-26-57, set lane-Vells bri 7-26-57, set lane-Vells bri 7-36' enoing with 2 holes p 61, 5354'-5370', 5376'-5380 61, flush) end 30,000 lbs.	int Lookeut some thru 52 0'-5630', 5654'-5668' & ter (incl. flush) and 40 Maximum treating press o PSI. Average injection idge plug at 5450' and p per feet 5170'-5220', 52 b' & 5412'-5446. Send-w of sand. Enjected 60 r	" enging to 5678'-5690 lbe of 2500 lbe of rate 42 erferated 38'-5246', ater fracture ball	with 2 holes per feet of and on 7-26-57, so of sand. Injected 66 PSI. Minimum treatin barrels per minute. the Memofee and Glif , 5266'-5272', 5276'- od with 48,300 mile. is in 4 stages during	ind-unter Tubber ig proces (Thouse ii -5294', 5 ef unter ; treatme
7-25-57, perferated the Period 1-5584, 56001-56101, 5620 leed with 60,400 gal. of wall attages during treatment. 10 PSI. Final pressure seron 52-26-57, set lane-Vells brims 52 eneing with 2 helms post, 53541-53701, 53761-5381 lel. flush) and 30,000 lbs. cisum treating pressure 1700 lel. Average injection rate 4	int Lookeut some thru 52 0'-5630', 5654'-5668' a tor (incl. flush) and 40 Maximum treating press o PSI. Average injection idge plug at 5450' and p per feet 5170'-5220', 52 b' a 5412'-5446. Send-w of send. Enjected 60 r o PSI. Minimum treating 16 barrels per minute.	oneing to 5678'-5690 lbe one 2500 lbe on rate 42 erferated 38'-5246', ater fracture ball pressure	with 2 holes per food of and on 7-26-57, so of sand. Injected 66 PSI. Minimum treatin barrels per minute. the Memores and Glift 5266'-5272', 5276'- od with 48,300 mile. Is in 4 stages during 1200 PSI. Final pro-	ind-yater rubber ig pressi (fhouse s -5294', 5 ef yater treatme
7-25-57, perferated the Pos 301-55841, 56001-56101, 5620 4 stages during treatment. 4 stages during treatment. 4 PSI. Final pressure serving the PSI. Final pressure serving the PSI. The PS	int Lookeut some thru 52 0'-5630', 5654'-5668' & ter (incl. flush) and 40 Maximum treating press o PSI. Average injection idge plug at 5450' and p per feet 5170'-5220', 52 b' & 5412'-5446. Send-w of sand. Enjected 60 r	s ensing to 5678'-5690 lbs of a rate 42 erferated 38'-5246', ater frace abber ball pressure	cith 2 holes per food of and on 7-26-57. Self sand. Injected 66 PSI. Minimum treating barrels per minute. the Momerce and Cliff 5266'-5272', 5276'- id with 48,300 mile. is in 4 stages during 1200 PSI. Final pro-	Thouse some treatment of water treatment of the second sec
7-25-57, perferated the Poiss'-5584', 5600'-5610', 5620'-6610', 5620'-	int Lookout some thru 5% 0'-5630', 5654'-5668' & tor (incl. flush) and 40 Maximum treating press o PSI. Average injection idge plug at 5450' and p per foot 5170'-5220', 52 v' & 5412'-5446. Send-w of sand. Enjected 60 r o PSI. Minimum treating 16 barrels per minute. Company Company Company	seeing 1 5678'-5690 100 lbs (ure 2500 l ure 2500 l ure 42 erferated 38'-5246', ater frace ubber ball pressure	dik 2 holes per food of and on 7-26-57. Many of sand. Injected 66 PSI. Minimum treating barrels per minute. the Monefee and Cliff 5266'-5272', 5276'-14 with 48,300 min. Is in a stages during 1200 PSI. Finel property of the information of	Thouse some treatment of the second s
7-25-57, perferated the Pos 501-5584', 5600'-5610', 5620 4 stages during treathent. 6 PSI. Final pressure serv 7-26-57, set Lane-Vells bring 7-26-57, set Lane-Vells bring 18', 5354'-5370', 5376'-5380 181. flush) and 30,000 lbs. Simum treating pressure 1700 1. Average injection rate A Witnessed by	int Lookout some thru 52 0'-5630', 5654'-5668' a tor (incl. flush) and 40 Maximum treating press o PSI. Average injection idge plug at 5450' and p per foot 5170'-5220', 52 v' a 5412'-5446. Send-w of send. Enjected 60 r o PSI. Minimum treating 16 barrels per minute. Comparison C. Arnold Name C. Arnold Name	5678'-5690 ,000 lbe oure 2500 la rate 42 erferated 38'-5246', ater frace abor ball pressure A Hichols reby certify that c best of ray, kn Origina by DeLa	dth 2 holes per food of and on 7-26-57. Se of sand. Injected 66 PSI. Maissan treating barrels per minute. the Menefee and Gliff 5266'-5272', 5276'- d with 48,300 mile. is in 4 stages during 1200 PSI. Final pro- Crute Crute oveledge. Signed Signed Signed Signed Signed	ind-unter) rubber ig pressu (Thouse s -5294', 5 ef water
7-25-57, perferated the Poison-5610', 5620 oct with 60,400 gal. of wall stages during treatment. O PSI. Final pressure seron 7-26-57, set Isne-Vells bring 58' ensing with 2 holes poison from treating pressure 1700 in the pr	int Lookout some thru 52 D'-5630', 5654'-5668' a tor (incl. flush) and 40 Maximum treating press PRI. Average injection idge plug at 5450' and p per foot 5170'-5220', 52 V' a 5412'-5446. Send-w of send. Enjected 60 r D PRI. Minimum treating 16 barrels per minute. Comparison C. Arnold Name Position C. Arnold Name Position C. Arnold Name Position C. Arnold Name Position Name Position C. Arnold Name Position Name Position Name Position C. Arnold Name Position Name Position C. Arnold Position Positi	5678'-5690 ,000 lbe oure 2500 la rate 42 erferated 38'-5246', ater frace abor ball pressure A Hichols reby certify that be best of ray, kn Origina by DeLa	dik 2 holes per food of and on 7-26-57. M of sand. Injected 66 PSI. Minimum treating barrels per minute. the Memeries and Cliff 5266'-5272', 5276'- od with 48,300 mile. is in 4 stages during 1200 PSI. Final pro- Commany C. Petters the information span above is tooked so. Signed.	Thouse so the later of the late

And Charles

OIL CONSERVATION COMMISSION

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