

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<b>X</b>	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

..... August 15, 1957 ..... Durango, Colorado .....  
(Date) (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

..... Blackwood & Nichols Company ..... Northeast Blanco Unit (E-178-1) .....  
(Company or Operator) (Lease)  
George Holand Drilling Company  
H. B. Lynn Drilling Corp. ..... Well No. 48-32 ..... in the SE  $\frac{1}{4}$  NE  $\frac{1}{4}$  of Sec. 32 .....  
(Contractor)

T. 31 N, R. 7 W, NMPM, Blanco Mesaverte Pool, San Juan County.

The Dates of this work were as follows: July 6, 7 & 22, 1956 and July 24, 1957

Notice of intention to do the work (was) (~~was not~~) submitted on Form C-102 on June 8, 1956 & June 18, 19 57,  
(Cross out incorrect words)

and approval of the proposed plan (was) (~~was not~~) obtained.

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Spadded at 11:00 PM on 7-6-56.

On 7-7-56, ran 5 Jts 10-3/4" 32.75# H40 casing - 154' set at 170'. Cemented with 200 sacks regular cement. Cement circulated. Tested casing with 800 PSI for 30 minutes. Held OK.

On 7-22-56, ran 111 Jts 7-5/8" 26.40# J55 casing - 3507' set at 3521'. Cemented with 225 sacks 1:1 cement & poxmix with 4% gel and 1/4 lb. flocele per sack. No 5-1/2" casing available & well shut down.

On 7-17-57, started moving in H. B. Lynn Drilling Corp. Mat'l "50" rig and on 7-18-57, tested 7-5/8" casing with 1900 PSI for 30 minutes. Held OK. Drilled with gas from 7-5/8" casing point.

On 7-24-57, ran 138 Jts 5-1/2" 15.50# J55 casing - 5718' set at 5730'. Cemented with 150 sacks 4% gel cement with 1/4 lb. flocele per sack. Tested casing with 1000 PSI for 30 minutes. Held OK. Cement plug back depth: 5718'. Top of cement at 3270', by temperature survey.

Witnessed by W. J. Linton ..... Blackwood & Nichols Company ..... Engineer  
(Name) (Company) (Title)

Approved: OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold  
(Name)

Supervisor Dist. # 3  
(Title)

AUG 19 1957  
(Date)

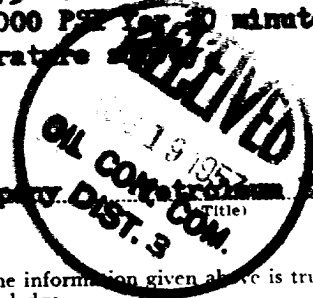
I hereby certify that the information given above is true and complete to the best of my knowledge.  
Original Signed

Name by Delasso Loos Delasso Loos

Position Field Superintendent

Representing Blackwood & Nichols Company

Address P.O. Box 1237, Durango, Colorado



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