NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well,

	Indicate Nature of Repo	ort by Checking Below	W	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESUL	LT OF TEST	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECO	MPLETION	REPORT ON (Other)	
	Augus (Date)	t 15, 1957	Darango, Colorado (Plac	ė)
Following is a report on the work	done and the results obtained	under the heading no	ted above at the	
Mackwood & Hichol	s Company	lar.	theast Blanco Unit (E	178-1)
George Holand Drilling	cmpany		:- 4b. 50 1/ 10 1/ of 1	Sec 22
George Holand Drilling Com-				
T31, R7, NMPM.,	Nanco Mesaverde	Pool,	Sen Juan	Cou
The Dates of this work were as follows:	July 0,7. & 22,1	ADO BUO ALTA	4 , 1734	
) () Ludwid - Fame	C 102 on	8 1056 A June 18	. 19.
Notice of intention to do the work (was	s) (weeker) submitted on Form	C-102 on	Cross out incorrect words)	, 10.
	-\ / mot\ obtained			
and approval of the proposed plan (wa	s) (was full obtained.			
and approval of the proposed plan (wa		DONE AND RESUL	TS OBTAINED	
DETA	ILED ACCOUNT OF WORK	DONE AND RESUL	TS OBTAINED	
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DETA ded at 11:00 PM on 7-6-56	ILED ACCOUNT OF WORK 32.754 H40 casing - 1	54' set at 170	. Comented with 200	sacks OK.
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