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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-178-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	Northeast Blanco
Blackwood & Nichols Co., Ltd.	8. Farm or Lease Name
3. Address of Operator	Northeast Blanco Unit
P. O. Box 1237, Durango, Colorado 81301	9. Well No.
4. Location of Well	48
UNIT LETTER H, 1650 FEET FROM THE North LINE AND 990 FEET FROM	10. Field and Pool, or Wildcat
THE East LINE, SECTION 32 TOWNSHIP 31N RANGE 7W NMPM.	Blanco Mesaverde
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
6363' GL	San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Casing Leak Workover

- 9-14-84 Pulled 2 3/8" tubing; set bridge plugs at 5280' and 5000'; isolated casing failure between 1978' and 2038'; cemented with 400 sacks Neat cement with 2% CaCl₂. Circulated out 5 barrels of good cement out of 7 5/8" casing valve.
- 9-15-84 Waiting on cement. Drilled cement retainer at 1915' and good cement until 2040'. Pressure tested to 800 psi for 15 minutes.
- 9-16-84 Drilled up bridge plugs at 5280' and 5000'; cleaned out to PBTD - 5718'; blew well with gas.
- 9-19-84 Well cleaned up; reran 176 joints 2 3/8", 4.7#, J-55, EUE used tubing (5581'); set open ended at 5591' with seating nipple at 5549'. Installed new tubing bonnet.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frank T. Chavez TITLE Field Superintendent DATE September 19, 1984

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE SEP 24 1984

CONDITIONS OF APPROVAL, IF ANY: