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1-Hellis
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NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Blanco Mesa Verde FORMATION Mesa Verde

COUNTY San Juan DATE WELL TESTED 1/10/56

Operator PACIFIC NORTHWEST PIPELINE Lease Blanco Dev. Cont. Well No. 1-35

Unit
1/4 Section SW Letter L Sec. 35 Twp. 31N Rge. 6W

Casing: 5" 7" "O.D. Set At 5547 3239 Tubing 2" "WT. Set At 5524

Pay Zone: From 5320 to 5542 Gas Gravity: Meas. Est. .650

Tested Through: Casing Tubing X

Test Nipple 3.068 I.D. Type of Gauge Used (Spring) (Monometer)

OBSERVED DATA

Shut In Pressure: Casing 1003 Tubing: 1001 S. I. Period 9 Days

Time Well Opened: 9:20 A.M. Time Well Gauged: 12:20 P.M.

Impact Pressure: 10 1/2 x 8 1/4 PSIG ON CSG

Volume (Table I) 6039.0 (a)

Multiplier for Pipe or Casing (Table II) 1.046 (b)

Multiplier for Flowing Temp. (Table III) . . . 36° 1.0239 (c)

Multiplier for SP. Gravity (Table IV) 1.000 (d)

6285
Ave. Barometer Pressure at Wellhead (Table V) 11.5

Multiplier for Barometric Pressure (Table VI)987 (e)

Initial Potential, Mcf/24 Hrs. (a) x (b) x (c) x (d) x (e) = 6384/14,407 ABS. O. Flow

Witnessed by: _____

Company: _____

Title: _____

Tested by: C. R. Wagner

Company PACIFIC NORTHWEST PIPELINE CORP.

Title: Gas Tester

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