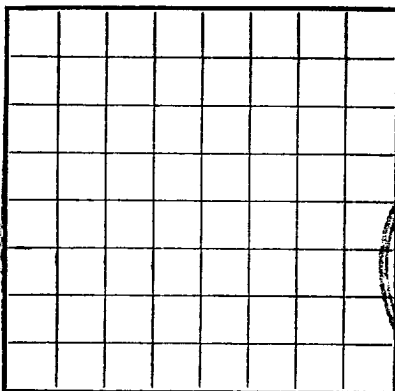


U.S.G.S.
1-M. R. Johnston
2-C. C. Rogers
1-FileU. S. LAND OFFICE ~~NEW MEXICO~~SERIAL NUMBER 012641

LEASE OR PERMIT TO PROSPECT

MAR 9 1956
OIL CON. COM.
DIST. 3UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company PACIFIC NORTHWEST PIPELINE CORP. Address 413 1/2 West Main, Farmington, N.M.
Lessor or Tract Unit 31-8 Field Blanco State New Mexico
Well No. 1-35 Sec. 35 T. 31N R. 6W Meridian N.M.P.M. County San Juan
Location 1450 ft. N. of Sec Line and 1050 ft. E. of Sec Line of Sec 35 Elevation 6394.8
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Original signed by T. A. DuranDate February 10, 1956 Title District Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling 11 30, 1955 Finished drilling 1 1, 1956

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5320 to 5542 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from NONE to _____ No. 2, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Out and pulled from	Perforated		Purpose
							From—	To—	
9-5/8	32.30	8rd.	C.P.A.I.	243.08					
7	20	8rd.	Temco	5532.49					
6	12.50	8rd.	Temco	5532.49					
5		8rd.	Salter	1					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8	256.40	135 reg & 45 gal	Halliburton		
7	323.9	146 gal & 50 neat	Halliburton		
5	5547.19	150 sz regular	Halliburton		
2 3/8	5526.21	tubing			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 5555 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

1 1, 1956 Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well xxxx cu. ft. per 24 hours 6384 Gallons gasoline per 1,000 cu. ft. of gas _____Rock pressure, lbs. per sq. in. SICP 1000 SITP 1001

EMPLOYEES

Guy Milchan, Drilling Foreman _____ Driller _____
_____, Driller _____, Driller _____

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1920	1920	Surface
1920	2020	100	Ojo Alamo - Sand
2020	2772	752	Kirtland - Shale w/some sand
2772	3098	326	Fruitland - Interbedded shales, sands and coals.
3098	3195	97	Pictured Cliffs - Sand
3195	4958	1763	Lewis - Shale
4958	5018	60	Cliff House - Sand
5018	5316	298	Manatee - Interbedded shales, sands and coals.
5316	5547	231	Point Lookout - Sand
5547	—	5547	Total Depth

PLEASE OR PERMIT TO PRESENT
SERIAL NUMBER
U.S. LAND OFFICE

LOG OF OIL OR GAS WELL

GEOLOGICAL SURVEY

DEPARTMENT OF THE INTERIOR

UNITED STATES

LOCATE WELL CORRECTLY

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Location of well is at _____ ft. S. _____ ft. W. of _____ line and _____ ft. E. of _____ line of _____

Well No. _____ Sec. _____ T. _____ R. _____ Meridian _____

County _____ State _____

Lessor or Tract _____

Address _____

Company _____

Commenced drilling _____ 19____
The summary on this page is for the condition of the well at above date.
Date February 14, 1920 _____
Title _____

OIL OR GAS SANDS OR ZONES

(D) $\frac{1}{2}$ and $\frac{1}{3}$

No. 1, from	to	No. 1, from	to
No. 2, from	to	No. 2, from	to
No. 3, from	to	No. 3, from	to

[illegible]

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and the results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give the size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

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SYSTEMS CMA 80024

Beazung plug - Abdominal	Insertion	Insertion
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SHOOTING RECORD

[illegible]

TOOTS D32U

Rotary tools were used from 1947 to 1950	Rotary tools were used from 1951 to 1954	Rotary tools were used from 1955 to 1958	Rotary tools were used from 1959 to 1962	Rotary tools were used from 1963 to 1966	Rotary tools were used from 1967 to 1970	Rotary tools were used from 1971 to 1974	Rotary tools were used from 1975 to 1978	Rotary tools were used from 1979 to 1982	Rotary tools were used from 1983 to 1986	Rotary tools were used from 1987 to 1990	Rotary tools were used from 1991 to 1994	Rotary tools were used from 1995 to 1998	Rotary tools were used from 1999 to 2002	Rotary tools were used from 2003 to 2006	Rotary tools were used from 2007 to 2010	Rotary tools were used from 2011 to 2014	Rotary tools were used from 2015 to 2018	Rotary tools were used from 2019 to 2022	Rotary tools were used from 2023 to 2026	Rotary tools were used from 2027 to 2030
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[illegible]

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FCRMATION RECORD

[illegible]

FORMATION RECORD—Continued

INFORMATION

LESTER K. JEFFREY

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