

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO. SF-080133
2. NAME OF OPERATOR TENNECO OIL COMPANY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. BOX 3249, ENGLEWOOD CO 80155	7. UNIT AGREEMENT NAME SAN JUAN 32-9 UNIT
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1500' FNL, 1500' FEL	8. FARM OR LEASE NAME
	9. WELL NO. 46
	10. FIELD AND POOL, OR WILDCAT BLANCO MESAVERDE
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 4, T31N. R9W
14. PERMIT NO. 30-045-60251	12. COUNTY OR PARISH SAN JUAN
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6610' GL BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA	18. STATE NM

RECEIVED

APR 16 1986

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TENNECO REQUESTS PERMISSION TO DO A CASING REPAIR ACCORDING TO THE ATTACHED
DETAILED PROCEDURE.

RECEIVED
MAY 02 1986
OIL CON. DIV./
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

ADMINISTRATIVE ANALYST

APPROVED 86

AS AMENDED

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE
APR 29 1986

[Signature]
AREA MANAGER

*See Instructions on Reverse Side

NMOCC

5564W/PMM/2
LEASE SJ 32-9 Unit
WELL NO. 46

CASING:

10-3/4"OD, 32.75 LB, CSG.W/ 125 SX

TOC @ surf. HOLE SIZE N/A DATE: 11/9/56

REMARKS

7-5/8"OD, 26.40 LB, CSG.W/ 300 SX

TOC @ 2705'. HOLE SIZE 9-7/8" DATE: 11/16/56

REMARKS Top of cmt @ 2705' by temp survey.

5-1/2"OD, 15.5 LB, CSG.W/ 300 SX

TOC @ 4240'. HOLE SIZE 6-3/4" DATE: 11/22/56

REMARKS Top of cmt @ 4240' by temp survey.

TUBING:

2-3/8"OD, 4.7 LB, J-55 GRADE, 8 RD, EUE CPLG

LANDED @ 5911'. SN, PACKER, ETC. N/A

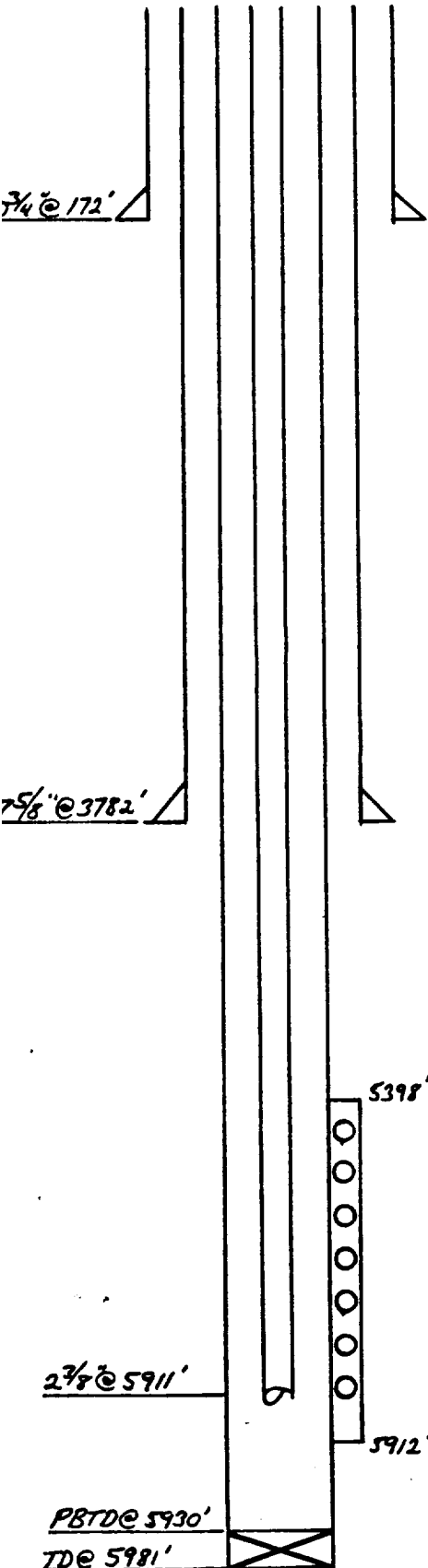
"OD, LB, GRADE, RD, CPLG

LANDED @ . SN, PACKER, ETC.

PUMP RODS ANCHOR

DETAILED PROCEDURE:

1. Dig pit and lay blowdown lines. Check location for anchors.
2. MIRUSU. Kill tubing with 1% KCl water. NDWH. NUBOP.
3. Kill annulus with 1% KCl water. TIH and tag fill. Talley OOH. Check for external corrosion and leaks.
4. PU a Baker 5-1/2" Model G Lok-Set RBP, a 5-1/2" Model EA retrievable cementer (left-hand set) with a Model L retrieving head, and TIH on 2-3/8" tbg. Hydrotest tubing on trip in hole. Set RBP @ 5200'. PU one jt and set pkr. Test RBP to 1000 psi for 5 min. Release pkr. Circulate 2 sx sand dn tbg. Displace sand with only 1/2 the tubing volume and PUH to 4300' to avoid sand-sticking the packer. Allow time for the sand to settle. Set the pkr. PT down tbg and annulus to 1000 psi. Release and reset pkr to isolate leak.



LEASE NAME: San Juan 32-9 Unit WELL NUMBER: 46

5. Set pkr 400' (approx 10 bbls) above top of leak. PT annulus to 700 psi. Establish injection rate and pressure into leak. Attempt to circulate out bradenhead. Squeeze leak with 120 sx Class B w/2% CaCl_2 mixed at 15.6 ppg. Heat mix water to 70-80 degrees. Maximum squeeze pressure - 1000 psi. Check for flowback. Release pkr and reverse circ tbg clean. Set pkr and repressure squeeze to 500 psi. SDON.
6. Release pkr and POOH. LD pkr. PU 4-3/4" bit, bit sub, and TIH. Drill out squeeze while reverse circulating. Circulate hole clean. Test squeeze to 700 psi. POOH. Resqueeze if necessary.
7. PU 5-1/2" csg scraper and TIH. Reverse circulate and work through squeezed interval several times. POOH and LD scraper.
8. PU Model L retrieving head and TIH. CO to RBP with foam. Latch on and POOH w/RBP.
9. PU notched collar, perforated sub, 1.781" ID SN, and TIH w/2-3/8" 4.7# J-55 EUE 8RD tubing. CO fill with foam only if sand is covering perfs. Land tubing @ 5900'.
10. NDBOP. NUWH. Kick well around with N_2 . Notify EPS. RDMOSU.