o const 5 Copies
Antroprists District Office
STRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

| REQUEST FOR ALLOWABLE AND AUTHORIZATION |
|---|
| THE GOLDT TON ALLOWABLE AND AUTHORIZATION |
| TO TRANSPORT OIL AND NATURAL GAS |

| Meridian Oil, | Inc. | | | | | | Well A | API No. | | | |
|---|-----------------------------|---------------------------|----------|--|--|---------------------------|----------------|---------------|-----------------|------------|--|
| Address | | on M | | Marrian | 07400 | | <u>_</u> | | | | |
| P.O. Box 4289 Reason(s) for Filing (Check proper box) | , rarmingt | OII, N | ew | мехісо | | et (Please expla | -:-1 | | | | |
| New Well | Cha | nge in Tra | nenor | ter of: | ; | et (riedse expla | iui) | | | | |
| Recompletion | Oil | ~ — | y Gas | | | | | | | 1 | |
| Change in Operator | Casinghead Gas | | odens | | Effecti | ive 11/1/ | ′ 89 | | | | |
| If change of operator give name and address of previous operator | co Product | ion C | omp | any, P | | | | lo. 80 | 201 | | |
| II. DESCRIPTION OF WELL | AND LEASE | | | | | | | | | | |
| Lease Name | | | ol Nai | me, Includi | ng Formation esa Verd | | Kind o | x Lease US | A L | ase No. | |
| San Juan 32-9 Unit | 40 | 6 | Bia | inco Me | esa Verd | e | State, | Federal or Fe | 0801 | 33 | |
| Location | | | | | | | | | | | |
| Unit LetterG | _ :1500 | Fee | et Fro | an The | North Lin | and150 | 00 Fe | et From The | East | Line | |
| Section 4 Townshi | p 31N | Rai | nge | 9W | , NI | ирм, | San Jua | an | | County | |
| III. DESIGNATION OF TRAN | SPORTER O | F OIL | AND | NATUI | RAL GAS | | | | | | |
| Name of Authorized Transporter of Oil or Condensate | | | | | Address (Give address to which approved copy of this form is to be sent) | | | | | | |
| Meridian Oil Transportation, Inc. | | | | | P.O. Box 4289, Farmington, N.M. 87499 | | | | | | |
| Name of Authorized Transporter of Casing | _ | or or | Dry C | ias X | l | e address to wh | | | | | |
| | El Paso Natural Gas Company | | | | | ox 990, F | | | <u>87499</u> | | |
| If well produces oil or liquids, give location of tanks. | Unit Sec. | Tw | • | Rge. 9W | Is gas actually connected? When ? | | | | | | |
| If this production is commingled with that IV. COMPLETION DATA | from any other les | se or pool | , give | commingli | ng order numi | xer: | | | | | |
| | | Well | G | s Well | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v | |
| Designate Type of Completion | | | <u> </u> | | Total Doob | | L | 1 | <u> </u> | 1 | |
| Date Spudded | Date Compl. Re | ady to Pro | xd. | | Total Depth | | | P.B.T.D. | | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | | | | Top Oil/Gas Pay | | | Tubing Depth | | | |
| Perforations | | | | | Depth Casing Shoe | | | | | | |
| | | | | - · · · · · | | ia praopi | | | | | |
| HOLEGIZE | | | | | CEMENTI | NG RECORI | <u>U</u> | 1 | SACKS CEMI | AIT | |
| HOLE SIZE | CASING | & TUBIN | IG 51 | <u> </u> | | DEPTH SET | | | SACKS CEMI | EIN I | |
| | | | | | | | | | | | |
| | | | | - | | | | | | | |
| V. TEST DATA AND REQUES | T FOR ALL | OWABI | LE | | | | | 1 | | | |
| OIL WELL (Test must be after r. | | | | l and must | be equal to or | exceed top allo | wable for this | depth or be j | for full 24 hou | ·s.) | |
| Date First New Oil Run To Tank | Date of Test | | • • • | | | thod (Flow, pu | | | | | |
| | | | | | | | | 1133 | | 1 1/1 1/5 | |
| Length of Test | Tubing Pressure | Tubing Pressure | | | Casing Pressure | | | Choke 512e | | | |
| Actual Prod. During Test | Oil - Bbls. | | | Water - Bbls. | | | Gas- MCF | OCT 3 (| 1989 | | |
| O LO TIPLE | <u> </u> | | | · · · · · | | | | <u> </u> | IL CO | V. DiV. | |
| GAS WELL Actual Prod. Test - MCF/D | Length of Test | | | | Bbls. Conden | eale/MMCE | | Gravity of C | mden DIST | | |
| LINE 188 - MICLIA | Tenkni or 1cer | | | | | | 1 : | | A PROPERTY OF | Sylvania . | |
| Testing Method (pitot, back pr.) | Tubing Pressure | Tubing Pressure (Shut-in) | | | | Casing Pressure (Shut-in) | | | Choke Size | | |
| III OPPR : FOR COR | | \\ C** | | OF. | | | | <u> </u> | | ,] | |
| VI. OPERATOR CERTIFIC | | | | CE | (| DIL CON | ISFRV | MOITA | DIVISIO | N | |
| I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above | | | | OIL CONSERVATION DIVISION OCT 3 n 1989 | | | | | | | |
| is true and complete to the best of my knowledge and belief. | | | | | Date Approved | | | | | | |
| Jan. Kladi | 1.00 | | | | Dale | whhlose | | | 1 | | |
| Signature Peggy Bradfield - Regulatory Affairs | | | | | By SUPERVISOR DISTRICT 13 | | | | | | |
| Printed Name | | Tid | | | Title | | SUP (| HVISOR | DISTRIC | T #3 | |
| 10/28/89 Date | (505) 326- | 9700 Telephor | ne Nh | <u> </u> | '' | | | | | | |
| | | . acquisi | 170 | ··· | !! | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.