

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1500'FNL, 1500'FEL, Sec.4, T-31-N, R-9-W, NMPM

5. Lease Number
SF-080133
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 32-9 Unit
8. Well Name & Number
San Juan 32-9 U #46
9. API Well No.
30-045-60251
10. Field and Pool
Blanco Mesaverde
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - Pay add	

13. Describe Proposed or Completed Operations

1-25-95 MIRU. ND WH. NU BOP. TOOH w/2 3/8" tbgs. TIH w/5 1/2" csg scraper to 5920'.
TOOH. RU. Ran GSL. RD.
1-26-95 TIH, set RBP @ 5385', set pkr @ 5355'. PT RBP to 1000 psi. Release pkr. Load
holes w/2% KCl wtr. PT csg to 1000 psi, OK. TOOH. Ran CBL-CCL-GR @ 0-5385',
TOC @ 4400'. RD. TIH w/pkr & retrieving head. Move RBP to 5725'. Set pkr @
5700'. PT RBP to 3800 psi/15 min, OK. Dump sd on RBP, TOOH w/pkr. Perf
Menefee @ 5483-5683' w/16 holes total. Prep to frac.
1-27-95 RU. Ran gauge ring, set tbgs plug in F nipple. Load tbgs w/wtr. Set bottom pkr
@ 5442'. Set top pkr @ 5373'. PT annulus to 500 psi, OK. PT tbgs to 5000 psi,
OK. Pull tbgs plug. Ran pressure gauges, set @ 5565'. SI for 24 hour build-up.
1-28-95 Pull pressure bomb, RD. Frac Menefee w/113,000# 20/40 Arizona sd, 2184 bbl 30#
linear gel. SI. RU. Tag sd @ 5592'. Release pkrs, TOOH.
1-29-95 TIH w/RBP @ 4820'. PT RBP to 1000 psi, OK. Dump sd on RBP. Perf sqz holes @
3835'. RD. TIH w/5 1/2" FB pkr, set @ 3618'. Pressure up annulus to 500 psi.
Pump 60 sx Class "B" cmt w/2% calcium chloride. Circ through intermediate
valve to surface. Clear pkr by 3 1/2 bbl. Stage sqz to 500 psi. WOC. Pull pkr.
Tag cmt @ 3730'. Drill cmt @ 3730-3845'. Circ hole clean. PT sqz holes, OK.
TOOH.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs Date 2/3/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Date _____

ACCEPTED FOR RECORD

FEB 08 1995

FARMINGTON DISTRICT OFFICE

NMOCD

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1-30-95 TIH w/5 1/2" FB pkr, set @ 3618'. Pump 50 sx Class "B" cmt w/2% calcium chloride. Displace w/18 bbl wtr. Clear pkr by 4 bbl. Stage sqz to 700 psi. WOC. TOOH w/pkr. Tag cmt @ 3750'. Drill cmt @ 3750-3845'. PT. Pump into sqz holes. TOOH. TIH w/FB pkr, set @ 3618'.

1-31-95 Re-sqz @ 3835' w/100 sx Class "B" cmt w/2% calcium chloride, 0.6% fluid loss. Displaced w/7 1/2 bbl wtr. Pressure up to 3000 psi. Bled down to 2850 psi & held. Release pressure. Reverse out 7 bbl cmt to pit. POOH, reset. Pressure up tbg to 1500 psi. SI. WOC. Pull pkr. Tag cmt @ 3620'. Drill cmt @ 3620-3845'. PT sqz to 1000 psi/15 min, OK. PT 5 1/2" annulus through intermediate valve to 500 psi/15 min, OK. CO. Circ hole clean. TOOH. RU.

2-1-95 Ran CBL-CCL-GR @ 2200-4100', TOC @ 2500'. RD. Circ hole clean on top of RBP @ 4820'. Release RBP, TOOH. CO to RBP @ 5725'. Blow well & CO.

2-2-95 Blow well & CO.

2-3-95 Blow well & CO. Release RBP, TOOH. TIH w/190 jts 2 3/8" 4.7# J-55 tbg, landed @ 5902'. ND BOP. NU WH. RD. Rig released.