

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

~~Minimum~~  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Denver, Colorado

May 14, 1958

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Anderson-Prichard Oil Corp. Johnston-Federal, Well No. 7, in NE  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

A

Sec. 7

T. 31N

R. 9W

NMPM.

Blanco Mesaverte

Pool

Unit Letter

San Juan

County. Date Started 4/15/58

Workover  
Date Completed 5/5/58

Please indicate location:

Elevation 6614 ft Total Depth 9909 PBTD 5830

Top Oil/Gas Pay 9092 Name of Prod. Form. Mesaverte

PRODUCING INTERVAL - 5310-04, 5298-04, 5800-5776, 5764-52, 5744-10  
Perforations 5144-36, 5130-18, 5104-5092, 5368-42, 5336-26, 5320-16,

Open Hole NO Depth 9909 Casing Shoe 5905 Depth 5771 Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke  
load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: 800 MCF/Day; Hours flowed 6 Choke Size 3" open line

Method of Testing (pitot, back pressure, etc.): Pitot tube

Test After Acid or Fracture Treatment: 3500 MCF/Day; Hours flowed 24

Choke Size 3" open Method of Testing: Pitot tube

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 100,000# 20-40 sand; 100,000 gal. water

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks 5/7/58

Oil Transporter Box Bar Transportation Co.

Gas Transporter El Paso Natural Gas Co.

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: MAY 20 1958, 19\_\_\_\_

Anderson-Prichard Oil Corporation

(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: /s/ Charles M. Board  
(Signature)

Title District Superintendent  
Send Communications regarding well to:

Name Anderson-Prichard Oil Corp.

Address 1740 Broadway, Denver, Colorado

MAY 20 1958  
OIL CON. COM.  
DIST. 3

OIL CONSERVATION COMMISSION		
DISTRICT OFFICE		
NO. 2015-00001	4	
DATE		
TIME		
LOCATION		
DESCRIPTION		
REMARKS		
FILE	1	✓