

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS
2. Name of Operator
MERIDIAN OIL
3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700
4. Location of Well, Footage, Sec., T, R, M
990' FNL, 990' FEL, Sec.7, T-31-N, R-9-W, NMPM
5. Lease Number
SF-078439
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Johnston Federal #7
9. API Well No.
30-045-60252
10. Field and Pool
Blanco Mesaverde
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

- ☒ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment

Type of Action

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other - Tubing repair
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut off
- ☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to repair the tubing of the subject well according to the attached procedure and wellbore diagram.

RECEIVED
AUG 24 1995
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed *Regan Stanford* (LWD5) Title Regulatory Administrator Date 8/14/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

APPROVED

AUG 18 1995
/s/ Ken Townsend
DISTRICT MANAGER

NMOC

WORKOVER PROCEDURE - TUBING REPAIR

Johnston Federal #7
DPNO 13033S
Blanco Mesaverde
NE, Section 7, T31N, R9W
San Juan County, New Mexico
Latitude/Longitude: 36.916901 - 107.814926

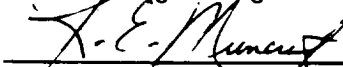
Note: H₂S location so be certain all present on location are certified and take all safety precautions.

1. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and MOI safety regulations.
2. MOL and RU. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 1% KCl water as necessary. ND wellhead and NU BOP. Test BOP.
3. POH 2 3/8" tbg (188 jts). Inspect tubing and replace all bad joints. Remove perforated sub jt. (Note any buildup of scale, and notify Operations Engineer. If tubing is excessively scaled, acid wash may be run in perforations.) PU and RIH with 4 1/4" bit and 5" 15# casing scraper to PBTD (5830'). CO and POH.
4. PU 5" fullbore packer and RIH. Set @ 5000'. Pressure test casing to 1000#. (If casing does not test, notify Operations Engineer. Isolate failure and repair.) Release packer and POH.
5. RIH with open-ended 2 3/8" 4.7# tbg. Land @ ^{5800'} 5774'.
6. ND BOP, NU wellhead, rig down, move off location, and restore location.

Recommended


Summer Engineering Intern

Approval:


Production Superintendent

Contacts: Operations Engineer
Summer Engineering Intern

Larry Dillon 326-9714
Elizabeth Thomas 326-9582

PET

PERTINENT DATA SHEET

8/2/95

WELLNAME: Johnston Federal #7	DP NUMBER: 13033S PROP. NUMBER: 071382800																																								
WELL TYPE: Blanco Mesaverde	ELEVATION: GL: 6614' KB: 6621'																																								
LOCATION: 990' FNL, 990' FEL Sec. 7, T31N, R09W San Juan County, New Mexico Latitude / Longitude: 36.916901 - 107.814926	INITIAL POTENTIAL: 5,690 AOF 4/21/53 INITIAL SITP: 1063 psig 4/21/53 LAST AVAILABLE SITP: 379 psig 4/30/93																																								
OWNERSHIP: GWI: 75.0000% NRI: 61.8750% SJBT: 0.0000%	DRILLING: SPUD DATE: 9/1/52 COMPLETED: 4/14/53 TOTAL DEPTH: 5909' PBTD: 5830'																																								
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Johnston Federal #7

Current -- 7/19/95

Blanco Mesaverde

DPNO: 13033S

990' FNL, 990 FEL

Sec. 7, T31N, R09W, San Juan Co., NM

Latitude / Longitude: 36.916901 - 107.814926

Spud: 9-1-52

Completed : 4-14-53

Fruitland @ 3070'

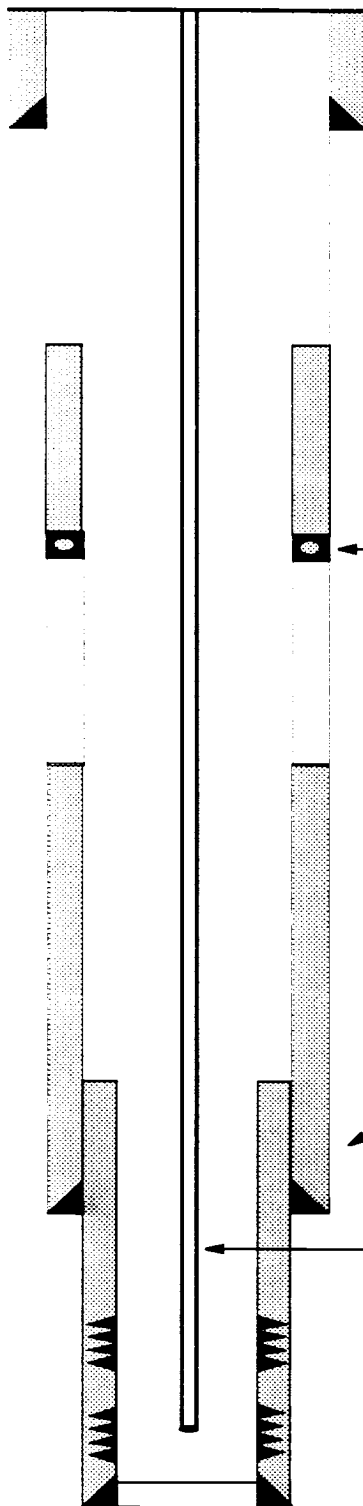
Picture Cliffs @ 3425'

Cliff House @ 5085'

Menefee @ 5365'

Point Lookout @ 5690'

Mancos @ 5855'



10 3/4", 32.75#, H40 surface csg
set @ 176'. Circ. 175 sx cmt. to surface.

TOC @ 2960' (TS)

2nd stage: 190 sx. cmt.
DV Tool @ 3552'-3555'

TOC @ 4470' (TS)

Whipstock set @ 5021', mill window
in 7" csg., drill 6 1/4" hole.

TOC @ 4950' (TS)

7", 23#, J55 csg set @ 5088'
1st Stage: 210 sx.
2nd Stage: 190 sx.

2 3/8", 4.7#, J55 EUE Tubing set
@ 5771'.

Cliffhouse perms: 5092'-5104', 5118'-5130',
5136'-5144', 5284'-5298', 5304'-5310',
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Point Lookout perms: 5710'-5744',
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5-1/2" / 5", 15.5# / 15#, J55 csg. set @
5905'.

PBTB @ 5830'

TD @ 5909'