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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Federal Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name San Juan 32-9 Unit
2. Name of Operator El Paso Natural Gas Company	8. Farm or Lease Name San Juan 32-9 Unit
3. Address of Operator PO Box 990, Farmington, NM 87401	9. Well No. 16
4. Location of Well UNIT LETTER <u>H</u> , <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>8</u> TOWNSHIP <u>31N</u> RANGE <u>9W</u> NMPM.	10. Field and Pool, or Wildcat Blanco Mesa Verde
15. Elevation (Show whether DF, RT, GR, etc.) 6750'GL	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK

TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS.

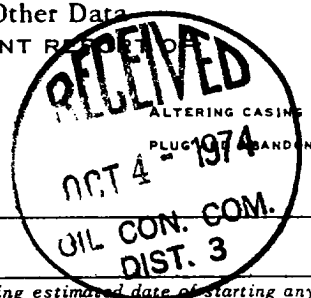
PULL OR ALTER CASING OTHER Squeeze, case cement and frac. CASING TEST AND CEMENT JOB

OTHER ALTERING CASING

OTHER PLUG AND ABANDONMENT

OTHER

OTHER



17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In order to increase production it is planned to workover and restimulate this well in the following manner:

Pull tubing, set a drillable bridge plug near the bottom of the 7" casing and pressure test to 1000 psi.

If tubing is stuck, cut off tubing approximately 100' below the 7" casing shoe, set a drillable cement retainer near the bottom of the 7" casing, squeeze the open hole with approximately 150 sks. of cement.

Pressure test the 7" casing to 1000 psi.

Isolate and squeeze cement any leaks. If leaks are squeezed near the base of the Ojo Alamo formation, no additional block squeeze of the 7" annulus is planned.

If there are no leaks near the base of the Ojo Alamo formation, perforate 2 squeeze holes at the base of the Ojo Alamo formation and block squeeze the 7" annulus with approximately 125 sks. of cement.

Clean out if hole conditions permit, otherwise sidetrack and redrill to approximately 6270'. Run a full string of 4 1/2" production casing and sufficient amount of cement to tie into the 7" casing shoe. Selectively perforate and sandwater fracture the Mesa Verde formation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. G. Guises TITLE Drilling Clerk DATE October 2, 1974

Original Signed by A. R. Kendrick PETROLEUM ENGINEER DIST. NO. 3 DATE OCT 4 - 1974

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: