NO. OF COPIES	RECEIVED	3]					Form C-1 Supersed					
DISTRIBU	TION					TON COMMISSION		C-102 and					
SANTA FE		1-/-	NE NE	EM MEXICO OIL	CONSE	RVATION COMMISSION		Effective	1-1-65				
FILE		1/-	4			6	Г	5a. Indicate	Type of Leas	е			
U.S.G.S.						W 50 \		State	Fed	Fee			
LAND OFFIC	E	+,+	-			1 6 Z	· \	5. State Oil	Gas Lease	No.			
OPERATOR								SF078438	}				
		CLINE	NOTICES	AND DEDOR	TS ON			THILL					
(DO NOT	USE THIS F	ORM FOR S	PRY NOTICES	L OR TO DEEPEN O	R PLUG BA	CK T DEFER NI RESERVO	-/	7. Unit Agree	ement Nume				
OIL WELL										nit			
2. Name of Operator									8. Farm or Lease Name San Juan 32-9 Unit				
El Paso Natural Gas Company 3. Address of Operator									9. Well No.				
P. O. Box	P. O. Box 990, Farmington, NM 87401									16 (OWWO)			
4. Location of V	7.7		1650		N	LINE AND 990	#557 FROM	Blanco N	•				
UNIT LETTE	R						PEET PROM						
THE	<u> </u>	LINE, SEC	.TION8	TOWNSHIP	31N	RANGE9W	NМРМ.						
mm	m	7777	15.			DF, RT, GR, etc.)		12. County					
			Willin.	6750	O' GL			San Juar	1 (1)	7711177			
16.					cate N	ature of Notice, Repo	ort or Oth	er Data REPORT	OF:				
	нот	ICE OF	INTENTION	TO:		3083		KEI OKI	0, .				
PERFORM REME	SIAL WORK			PLUG AND ABANT	OON []	REMEDIAL WORK	H		LTERING CASI				
TEMPORARILY A	Ī	╤┤				COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JQ	<u>,</u> H						
PULL OR ALTER	CASING [CHANGE PLANS	البا	OTHER Squeeze	e, Case	Cement a	and Frac	: X			
OTHER													
17. Describe P	roposed or (Completed	Operations (Clea	arly state all pert	inent deta	ils, and give pertinent dates	s, including	estimated dat	e of starting	any proposed			
	RULE 1103 led tub						a .		•	111			
1-31-75 Set	cement.	retai	ner_at 537	4' Squee	zędjor	pen hole with 235	cu. ft.	cement	. Locat	ted hole retainer			
in 282	/'' casıı	ng at Deezed	1327'. Pe LOio Alamo	rrid I Sq.	noie cu. fi	c. cement. Set re	etainer	at 1267	i. Šque	ezed			
cas	ing lea	k with	i 118 cu. f	t. cement.	1:4:-	-1 1-14 1460	 ! += 104	501	•				
2-01-75 Dri	lled re	tainer	at 126/'.	Found ad	dition eaks i	ben hole with 235 at 2887' near base. cement. Set renal holes at 1460 with 236 cu. ft.	cement.	ou · •					
2-02-75 Dri	lled re	tainer	at 1295',	located 1	eak ne	vith 236 cu. ft. c ear 1950'. Set re	etainer	at 1723	'. Sq w	vith 118			
2-04-75 Dri	it, ce	meni. tainer	at 1723'.	Tested 7	'' casi	ing to 800 psi for ot hold. Set reta	r 30 min	nutes, h	eld OK.	0:- 41			
2-05-75 Dri wit	lled re	tainer	at 2829'.	Squeeze	did no	ot hold. Set reta	ainer at	2821'.	Re-sq.	. Ојо Аг			
wit. 2-06-75 Dri	n 200 C	u. II. tainer	cement.	casing te	sted (OK.							
							track ho	ole.		. 171			
2-11-75 TD	6286'.	Ran 1	59 joints	4 1/2" pro	ductio	t. cement. WOC 1: 118-28', 6152-64', 6152-64', with 5250 gallon	K-55, 67	276' set	at 6286)'. F10			
col	larat	627g';	, Cemented	l with 150 Point Look	cu. f	t. cement. WOC 11 118-28' 6152-64'	8 nours 6176-5	. 10p 0	4-6200 ' .	. 6246-5			
2-12-/5 PDI wit	b 0270 h 12 sh	ots ne	er zone. F	Frac'd with	50.00	00#20/40 sand,	51,410	gallons	treated	water.			
Dro	pped 4	sets	of 12 balls	each, Fl	ushed	with 5250 gallon 2-60', 5976-84', 20/40' sand, 80,64	s water	Perf'	d_upper_	Point			
Ļgo	kout 58	88-94	5902-08'	, 5916-28'	ტი ^{ყ95} .	2-60', 59/6-84', 1 20/40'sand 80.64	0000-10 0 galloi	', 0022- ns treat	ed water	r. Drop			
12	snots p	12 hal	ic. Frac C	Flushed wi	th 40	80 gallons water. s per zone. Frac sets of 12 balls	Perf'	d Cliff	House 54	187-99'.			
550 550	9-15'.	5525-2	29°, 5539-5	5, with 12	shot	s per zone. Frac	'd with	_45,000#	20/40	sand,			
43,	200 gál	lons 1	treáted wat	er. Dropp	ed 3	sets of 12 balls	each.	Flusned	with 5/4	40 gailto			
wat	er.					of my knowledge and belief.			 -				
,	1 21	1				•			Manah	04 1075			
SIGNED	. [.].	/_) 6	1000		TLE	Drilling Clerk		DATE	WHICH	04, 1975			
	6		/ . /			SUPERVISOR DIST.	#5		MAR 5	1975			
APPROVED BY	Eun	410	fund	T1	ITLE			DATE -	mMII ~				
CONDITIONS	OF APPRO	VAL. IF	ANY:										
		()											