Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT.II

State of New Mc Energy, Minerals and Natural Re

Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088

P.O. Drawer DD, Artesia, NM 88210		Sai	nta F		lexico 8750	14-2088				/	
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	,			·							
ION NO DIEMS RU., MARC, INNI 8/410	HEQU				BLE AND A				•		
,		TO TRA	NSP	ORT OI	L AND NA	TURAL G					
Operator Amoso Production Com-	roduction Company					Well API No.					
Amoco Production Com				<u> </u> 3004	560253						
Address 1670 Broadway, P. O.	Boy 800	Denu	n.r	Colorad	lo 80201						
Reason(s) for Filing (Check proper box)		, Delive	-1,			r (Please exp	laim)				
New Well		Change in	Transn	orter of	C) Our	.i (i ieuse exp	10111)				
Recompletion []	Oil		Dry G								
Change in Operator		d Gas	•								
f change of operator give name	nneco Oi	1 6 6 1	D 6	162 C	Willow,	Englaria					
and address of previous operator 121	meco or	1 6 6 1	, 0	102 5.	willow,	Engrewoo	<u>oa, coro</u>	rado ou	1133		
II. DESCRIPTION OF WELL	AND LEA		,					_			
Lease Name		3		ing Formation	-		FEDERAL		ease No.		
SAN JUAN 32-9 UNIT	 _1	16 BLANCO (MES				AVERUE) FED			RAL 82078438		
Location H	16	50		FN	11.	aan			FFI		
Unit Letter	_ :		Feet F	rom The FN	Line	and 990	Fe	et From The	FEL	Lin	
Section 8 Towns	hin 31N		Range	9W	NA	ирм,	SAN J	UAN		County	
Secuoii 10wiis			Kange		, 140	31144					
III. DESIGNATION OF TRA	NSPORTE	R OF OI	LAN	ID NATU	RAL GAS						
Name of Authorized Transporter of Oil	7	or Condensate X				Address (Give address to which approved copy of this form is to be sent)					
CONOCO							BLOOMFI				
Name of Authorized Transporter of Casi			or Dry	Gas X					orm is to be se	ni)	
EL PASO NATURAL GAS CO				_,	- -		EL PASO	•	9978		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Į Rge.	is gas actually	connected?	When	7			
				_1	<u> </u>						
f this production is conuningled with the V. COMPLETION DATA	it from any our	er icase or p	рооі, ді	ve comming	ung order nume	жег:					
v. COMPLETION DATA		Oil Well		Gas Well	Now Wall	Workover	Doopen	Dhia Dack	Same Res'v	Diff Res'v	
Designate Type of Completion	n - (X)	I OIL WEIL	-	Oak Well	I HEW WELL	MOILOVE	i Deepen	l ting mack		1	
Date Spudded	Date Comp	pl. Ready to	Prod.		Total Depth			P.B.T.D.	1		
•											
Elevations (DF, RKB, RF, GR, etc.)	Name of Pr	roducing Fo	matio	n	Top Oil/Gas Pay			Tubing Depth			
					<u> </u>						
Perforations								Depth Casir	ig Shoe		
		TIDING	CACI	NC AND	CTENACNITI	IC DECOL		L			
HOLE CAR		TUBING, CASING AND							CACKS CEMENT		
HOLE SIZE	CAS	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
· · · · · · · · · · · · · · · · · · ·											
V. TEST DATA AND REQUI	ST FOR A	LLOWA	BLE	,	.1			1			
IL WELL (Test must be after									for full 24 how	rs.)	
Date First New Oil Run To Tank	Date of Ter	st.			Producing Me	thod (Flow, p	rump, gas lýt, e	ic.)			
								.,			
Length of Test	Tubing Pres	Tubing Pressure				Casing Pressure			Choke Size		
		Oil - Bbls.				Water - Bbis.			Gas- MCF		
Actual Prod. During Test	Oil - Bbls.								Gas- MCP		
					J			J			
GAS WELL											
Actual Prod. Test - MCF/D	Length of	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate		
		,							discontinuo		
sting Method (pitos, back pr.) Tubing Pressure (Shut in)					Casing Pressure (Shut-in)			Choke Size			
	_				\ _r			1			
VI. OPERATOR CERTIFIC	CATE OF	COMP	LIAI	VCE			NCEDV	MOLTA	DIVISIO	M	
I hereby certify that the rules and regular					11		AOLIN VA	A LION	DIVIOIC	71 N	
Division have been complied with and is true and complete to the best of my			n abov	E		_		4A VA	1000		
	2310-1-toge all	~ ve.			Date	Approve	∌d	MAY 08	1377		
(L. I Harr	pton	1					~	· /-/	/		
Signature C. 1000	In con	<u></u>			By_		المسدداتي	. , 60			
7	r. Staff	Admin	ւ Հո	ıprv			SUPERV	ISION D	ISTRICT	#3	
Printed Name			Title		Title.						
Janaury 16, 1989		303-8	phone I		II						
(/dit		reiel	PROBE I	**7.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.