SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.) OIL GAS WELL OTHER Water injection 1. OTHER Water injection	Form 9-331 (May 1963)		UNITED STATES	(Other Instructions on the	Form approved. Budget Bureau No. 42–R1424.
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18. I hereby certify that the foregoing is true and correct (This space for Federal or State office use)

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