Frm 3160-5 (November 1983) (Formerly 9-331)

UNITED STATES DEPARTMENT OF THE INTERIOR

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Form approved. Budget Bureau No. 1004-1 Expires August 31, 1985

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d.	LEASE	DESIGN	ATION	AND	SERIAL
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3.	LEASE	DESIGNATI	0.9	AND	SERIAL
	14-26	1–603– 1	7 3	3	

BUREAU OF LAND MANAGEMENT	14-20-603-733
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	8 IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo
OIL GAS WELL OTHER Water Injection	7. UNIT AGREEMENT NAME Horseshoe Gallup Unit
ARCO Oil and Gas Company	8 FARM OR LEAST NAME Horseshoe Gallup Unit
P. O. Box 1610, Midland, Texas 79702 RECEIVED LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below) At surface Unit "D" NOV 1 9 1986	9. WBLL NO. 126 10. FIELD AND POOL OR WILDCAT Horseshoe Gallup
FIL & 660' FWL, Sec. 5 BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA	11. SBC., T., R., M., OR BLK. AND SUBVEY OR AREA Sec. 5 - 30N - 16W
4. PERMIT NO 15 ELEVATIONS (Show whether DF, RT, GR, etc.) NO API No. Assigned 5384 GR	12. COUNTY OR PARISH 13. STATE San Juan NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:			
	·	ſ —	:			
EST WATER SHUT-OFF		PULL OR ALTER CASING	WATER SHUT-OFF		BEPAIRING WELL	
RACTI BE TREAT	<u>, — - · · · · · · · · · · · · · · · · · ·</u>	MULTIPLE COMPLETE	FRACTURE TREATM	ENT	ALTERING CASING	-
HOOT OR ACIDIZE		ABANDON*	SHOOTING OR ACID		ABANDON MENT*	
EPAIR WELL		CHANGE PLANS	(Other) Req	uest shut-i	in status	
Other)			Norm: Repo	ort results of multi- or Recompletion Re	tiple completion on Well eport and Log form	

17 DESCRIBE PROPOSED OR COMPLETE OPERATIONS (Clercly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well was shut in during June 1970, because the production supported by this well made it uneconomical to operate.

This well is in a large Unit which is now under waterflood operations. Waterflood and tertiary recovery studies are currently being conducted. These studies may result in a revised waterflood plan or in a teritary recovery program that may require the use of this well in order to recover the maximum amount of oil from this reservoir.

Therefore we would like to cancel our approved plans for P&A and request extended shut-in status.

NOV2 1 1986

OIL CON. DIV. DIST. 3

18. I hereby certify that the foregoing is true and correct SIGNED Hereby Willes Signed	915-688-5672 TITLE Engr. Tech. Spec.	DATE 11-12-86
(This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	fom okilla
*Se	e Instructions on Reverse Side	Towns on the second

Title 18 U.S.C. Section 1901, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any faise, fictitious or fraudulent statements of