Form 3160-5 (November 1983) (Formerly 9-331) DEP	UNITED STATE	- 101	IN TRIPLICATES	Pudget Bureau Expires August  LEASE DESIGNATION	31, 1985
BUREAU OF LAND MANAGEMENT				14-20-603-733	
	NOTICES AND REPO			6. W SHOLAN, ALLOTTES	OR TRIBE HAME
(100 not use this form for Use "A	propossis to drill or to deeper PPLICATION FOR PERMIT—"	n or plug back to a different for such proposals.)	it reservoir.	Navajo	
OIL C CAS OT	<del></del>		<del>/</del>	7. SEIT MARSENSET HA	-
WELL WELL OTHER				Horseshoe Gallup Unit	
ARCO Oil & Gas Company, Division of Atlantic Richfield Company				Horseshoe Gallup	
3. ADDRESS OF OPERATOR				S. WELL DO.	
1816 E. Mojave, Farmington, New Mexico 87401  LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*				126	
See also space 17 below.) At surface				10. PIBLE AND POOL, OR WILECAT Horseshoe Gallup	
				IT sec. 6" F" M" OS STE TID	
				STEVET OR AREA	
14 PERMIT NO	660' FNL & 660' FWL  1. PERMIT NO.   18. SLEVATIONS (Show whether NV, ST, OR, etc.)			Sec. 5, T-30N, R-16W	
11. 788414 PV.	5384 GR			12 COUPTY OF PARISE	1
16.					NM
Che	ck Appropriate Box To In	dicate Nature of Noti	ce, Report, or O	ther Data	
	' OF MOITHERNI' (		#UB##QU	BHT REPORT OF:	
PRACTURE TREAT	PULL OR ALTER CUSING	WATER 81	- <del></del>	BRFAIRING W	/BLL
SHOOT OR ACIDIES	MULTIPLE COMPLETE ABANDON*	<del></del>	TREATMENT	ALTERING CA	
ACPAIR WELL	CHANGE PLANS	X (Other)	· OR REIDIEINE	ASAMOORMES.	T*
(Other)  (Note: Report results of mal Completion or Recompletion B Proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depth ment to this work.)				ifice Beeset and V t	·
ARCO Oil and Gas Co status on this well economically operat CO <sub>2</sub> flooding for th tional oil recovery the study to assess the workover of exi proposes that this bore will be availa eliminates the econ	e the subject well the Horseshoe Gallup (a CO2 Pilot Proj CO2 flooding pote sting wells, and the ble, should it be	Inder the current . An ongoing sto Field is underwiect is planned tential). Implemented the drilling of many tentials are to needed as part of the current o	waterflood dudy to dete way, which m to begin late antation of dew wells. m shut-in s	operation, ARI rmine the feas ay yield signi- er this year as a CO <sub>2</sub> flood wor For this reason tatus so that CO <sub>2</sub> flood. The nd promotes con	CO cannot ibility of ficant addi- s part of uld require n, ARCO the well- is plan nservation.
18. I bereby certify that the force	olag is true and correct	ROVAL EXPOSES	upervisor	or ga Oif Co	2 1363 371. DIV. 37. 9
(This space for Federal or Sta	te office use)				
APPROVED BY	, IF ANT:	TLE		_ Date	the -
			· i	15	
	~ *See In:	structions on Reverse S	ide :	ervan .	

\*See Instructions on Reverse Side

Title 18 11 C C Carrier 1001 -- ----