3-OCC
2-Tex-Star
1-File

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-122
Revised 12-1-55

MULTI-POINT BACK PRESSURE TEST FOR GAS WELLS

Pool Basin Dakota Formation Dakota County San Juan

Initial X Annual ____ Special ____ Date of Test 12-22-64

Company Tex-Star Oil & Gas Corp. Lease Horace Smith Well No. 1

Unit P Sec. 26 Twp. 30N Rge. 14W Purchaser El Paso Natural Gas Co.

Casing 4½ Wt. 11.6 I.D. 4.000 Set at 6081 Perf. 5822 To 5992

Tubing 1-1/4 Wt. 2.4 I.D. 1.380 Set at 5986 Perf. Open ended To ____

Gas Pay: From 5818 To 6000 L 5986 xG .670 -GL 4011 Bar.Press. 12.0

Producing Thru: Casing ____ Tubing X Type Well Single-gas
Single-Bradenhead-G. G. or G.O. Dual

Date of Completion: 12-10-64 Packer ____ Reservoir Temp. ____

OBSERVED DATA

Tested Through ~~(Prover)~~ (Choke) ~~(Meter)~~ Type Taps ____

No.	Flow Data (Prover) (Line) Size	Flow Data (Choke) ~~(Orifice)~~ Size	Flow Data Press. psig	Flow Data Diff. h_w	Flow Data Temp. °F.	Tubing Data Press. psig	Tubing Data Temp. °F.	Casing Data Press. psig	Casing Data Temp. °F.	Duration of Flow Hr.
SI						1880		1880		10 days
1.		3/4	180		64	180	64	974		3 hr
2.										
3.										
4.										
5.										

FLOW CALCULATIONS

No.	Coefficient (24-Hour)	$\sqrt{h_w p_f}$	Pressure psia	Flow Temp. Factor F_t	Gravity Factor F_g	Compress. Factor F_{pv}	Rate of Flow Q-MCFPD @ 15.025 psia
1.	12.3650		192	.9962	.9463	1.020	2,283
2.							
3.							
4.							
5.							

PRESSURE CALCULATIONS

Gas Liquid Hydrocarbon Ratio ____ cf/bbl.
Gravity of Liquid Hydrocarbons ____ deg.
F_c ____ $(1-e^{-s})$ ____

Specific Gravity Separator Gas ____
Specific Gravity Flowing Fluid ____
P_c 1892 P_c^2 3579.6
P_w 996 P_w^2 992.0

No.	P_w P_t (psia)	P_t^2	F_cQ	$(F_cQ)^2$	$\frac{(F_cQ)^2}{(1-e^{-s})}$	P_w^2	$P_c^2-P_w^2$	Cal. P_w	$\frac{P_w}{P_c}$
1.						992.0	2587.6		.526
2.									
3.									
4.									
5.									

Absolute Potential: 2,922 MCFPD; n .75
COMPANY Tex-Star Oil & Gas Corp.
ADDRESS 2520 Fidelity Union Tower, Dallas, Texas
AGENT and TITLE G. L. Hoffman
WITNESSED V. L. Wiederkehr
COMPANY Beta Development Co.

REMARKS

RECEIVED
DEC 24 1964
OIL CON. COM.
DIST. 3

INSTRUCTIONS

This form is to be used for reporting multi-point back pressure tests on gas wells in the State, except those on which special orders are applicable. Three copies of this form and the back pressure curve shall be filed with the Commission at Box 871, Santa Fe.

The log log paper used for plotting the back pressure curve shall be of at least three inch cycles.

NOMENCLATURE

Q = Actual rate of flow at end of flow period at W. H. working pressure (P_w). MCF/da. @ 15.025 psia and 60° F.

P_c = 72 hour wellhead shut-in casing (or tubing) pressure whichever is greater. psia

P_w = Static wellhead working pressure as determined at the end of flow period. (Casing if flowing thru tubing, tubing if flowing thru casing.) psia

P_t = Flowing wellhead pressure (tubing if flowing through tubing, casing if flowing through casing.) psia

P_f = Meter pressure, psia.

h_w = Differential meter pressure, inches water.

F_g = Gravity correction factor.

F_t = Flowing temperature correction factor.

F_{pv} = Supercompressability factor.

n = Slope of back pressure curve.

Note: If P_w cannot be taken because of manner of completion or condition of well, then P_w must be calculated by adding the pressure drop due to friction within the flow string to P_t.