

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Texas Oil & Gas Corp.

Horace Smith

(Company or Operator)

(Lease)

Well No. 1, in SE 1/4 of SE 1/4, of Sec. 26, T. 30N, R. 14W, NMPM.

Basin Dakota

Pool, San Juan

County.

Well is 990 feet from South line and 990 feet from East line

of Section 26. If State Land the Oil and Gas Lease No. is

Drilling Commenced 11-8-64, 19 Drilling was Completed 11-18-64, 19

Name of Drilling Contractor J C. Man Drilling Co.

Address Wichita Falls, Texas

Elevation above sea level at Top of Tubing Head 5568'. The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 5822' to 5834' No. 4, from 5982' to 5992'

No. 2, from 5916' to 5922' No. 5, from to

No. 3, from 5936' to 5955' No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from Not known to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	20	New	273'	Guide	-	-	Surface
4-1/2	11.60	New	6081'	Guide	-	5822-34,	Production
						5916-22, 5936-55,	
						5982-92	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	
10-3/4	8-5/8	273	140	Pump & plug		
7-7/8	4-1/2	6081	200	around bottom "		
			200	DV tool		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

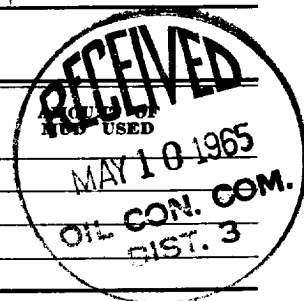
Perf. 5982-92' acidized 500 gals. 15% & SF10,000# 40-60 sd & 10,000# 20-40 sd.

Set BP @ 5973'. Perf. 5916-22', 5936-42' & 5949-55' SF w/30,000# 20-40 sd.

Set BP @ 5898'. Perf. 5822-34 w/10,000# 40-60 & 20,000# 20-40 sd. Drilled out plugs.

Result of Production Stimulation Increased deliverability

Depth Cleaned Out 6050'



RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6082' feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Tested 12-22-64 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was 2,283 M.C.F. plus 11 barrels of
Liquid Hydrocarbon. Shut in Pressure 1880 lbs.

Length of Time Shut in 10 days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian.	T. Ojo Alamo.
T. Salt.	T. Silurian.	T. Kirtland-Fruitland.
B. Salt.	T. Montoya.	T. Farmington.
T. Yates.	T. Simpson.	T. Pictured Cliffs. 1220'
T. 7 Rivers.	T. McKee.	T. Menefee. 2890'
T. Queen.	T. Ellenburger.	T. Point Lookout. 3638'
T. Grayburg.	T. Gr. Wash.	T. Mancos. 3990'
T. San Andres.	T. Granite.	T. Dakota. 5914'
T. Glorieta.	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs.	T.	T. Lewis 1322'
T. Abo.	T.	T. Cliff House 2746'
T. Penn.	T.	T. Gallop 4963'
T. Miss.	T.	T. Greenhorn 5710'

FORMATION RECORD

Graneros Sh. 5770'
Graneros Sd. 5816'

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	410	410	Surface soil & clay				
410	460	50	Sand & shale				
460	840	380	Shale				
840	1320	480	Sand & shale				
1320	2750	1430	Red beds & shale				
2750	2900	150	Sand & silt				
2900	4000	1100	Sand & shale				
4000	5820	1820	Shale				
5820	6080	260	Hard sand & shale				

STATE OF TEXAS	
OIL COMMISSION	
LAND OFFICE	
NUMBER OF WELL	
SANTA FE	
FILE	
US GAS	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Texas Oil & Gas Corp. Address 2520 Fidelity Union Tower, Dallas, Texas
Name James O. Cleveland Position Engineer Date 5-7-65