DISTRIBUTTION

SANTA FE 1	i	ONSERVATION COMMISS FOR ALLOWABLE	ON	Thim C-104 Supersedes Old C-105 and C-116 Effective 1-1-65	
U.S.G.S.	AUTHODIZATION TO TO	AND	THOAL CAC	ritoritia 1-1-02	
LAND OFFICE	AUTHORIZATION TO TRA	MUNICITY OIL AND MA	TURAL GAS		
TRANSPORTER OIL GAS -					
OPERATOR	·				
PROBATION OFFICE					
Northwest Pipeline	Corporation			ativo viento ingra provinto restrictata del proprio proprio del provincio del provinci	
	Farmington, New Mexico	87401			
Reason(s) for Irling (Check proper b	or)	Other (Please ex	olain)		
New Well Recompletion	Change in Transporter of: Oil Dry G:	os 🗍			
Change in Ownership	Casinghead Gas Conder				
If change of ownership give name and address of previous owner	El Paso Natural Gas C	ompany, Box 990,	Farmington,	New Mexico 87401	
DESCRIPTION OF WELL AN	D LEASE		nd of Leaso		
San Juan 32-3 Unit	Well No. Pool Name, Includin; F 7 Blanco Mos	1	nto, Fegeral or Fee	III 03402	
Location					
Unit Letter II : 9	90 Feet From The <u>South</u> Lir	ne and <u>1850</u> I	Peet From The	Nest	
Line of Section 22	Fownship 3777 Range	St.J., NMPM,	Rio Arriba	County	
DECICE ATTION OF TRANSPO	RTER OF OIL AND NATURAL GA	.c			
Name of Authorized Transporter of (Oil Condensate	Address (Give address to u		. 1	
Northwest Pipeline	e Corporation Casinghead Gas Tor Or Dry Gas X	501 Airport Driv		on, New Mexico 87401	
El Paso Natural Ga		Box 990, Farming			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When		
If this production is commingled	with that from any other lease or pool,	give commingling order nu	mber:		
COMPLETION DATA		New Well Workover	Despan Plug B	ack Same Resty, Diff, Resty.	
Designate Type of Comple	<u> </u>	Total Depth	P.B.T.	n l	
Dete Spudded	Date Compl. Ready to Prod.	Total Depth			
Elevations (DF, RKB, RT, GR, etc.	; Name of Producing Formation	Top Oil/Gas Pay To		Depth	
Perforations			Depth (Casing Shoe	
	TUBING, CASING, AN	CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT	
		1	<u> </u>		
TEST DATA AND REQUEST OIL WELL		fter recovery of total volume epth or be for full 24 hours)	of load oil and must	be equal to or exceed top allow-	
Date First New Cil Run To Tanks	Date of Test	Preducing Method (F)	lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke	Size	
		Water-Bble. JAN	2 . Ga - M	(CF	
Actual Prod. During Test	Oil-Bbis.		c 1374		
		DIST	V. C		
Actual Prod. Tost-MCF/D	Length of Test	Bbls. Condensate/MMSE		y of Condensate	
	7 (2) (2) (2)	Casing Pressure (Shut-in	Chok•	Size	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cashiy 77000010 Control	,		
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION FEB 7 1974			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		By Original Signed by A. R. Fendrick			
above is true and complete to	the beat of my knowledge and belief.	PROPERTY AND			
		11166	TITLE PHIROLEUM ENGINEER DIST. NO 3		
ORIGINAL SIGNED BY R. L. MAHAFFEY		Maria la a reques	t for allowable for	r a newly drilled or deepened	
(Signature)		well, this form must be tests taken on the we	e accompanied by II in accordance v	a tabulation of the divintion with AULE 111.	
(Tale)		All sections of the	la form must be fil	iled out completely for allow-	
•		17			

(Dute)

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter or other such change of conditions of the section of the multiply