

Santa Fe, New Mexico

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE**. If State Land submit 6 Copies

Rhine Petroleum Industries of Utah

Notes of Edward Everett

(Company or Operator)

(L-29)

Well No. 1, in NE $\frac{1}{4}$ of NW $\frac{1}{4}$, of Sec. 16, T. 32 N., R. 3 E. NMPM.

Abstract

Pool 10.00

County.

Well is 2000' feet from West line and 1000' feet from North line

of Section 16 If State Land the Oil and Gas Lease No. is _____

Drilling Commenced..... **July 21st** 19**59** Drilling was Completed..... **September 11th** **59**

Name of Drilling Contractor.....None (Used rotary rig owned by Shino Petroleum Industries of Utah)

P. O. Box 361, Chama, New Mexico.

Elevation above sea level at Top of Tubing Head..... The information given is to be kept confidential until

December 15th 1959.

No. 1, from 200 to 257 No. 4, from _____ to _____

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

[illegible]

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 14 to 15 feet.

No. 2, from to feet

No. 3, from to feet.

No. 4, from to feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10 $\frac{1}{2}$ "	45	Used	34'	None	0	0	Connector.
8"	20	Used	37'	None	0	0	Surface pipe.
12 $\frac{1}{2}$ " hole.		Both cemented solid with 2" EX cement.					

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	No other casing		run in hole.			

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Notes

Result of Production Stimulation

..Depth Cleaned Out.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 103 1/2 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 0, 19
OIL WELL: The production during the first 24 hours was 0 barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity
GAS WELL: The production during the first 24 hours was 0 M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	T. Devonian	T. Ojo Alamo.	
T. Salt.	T. Silurian	T. Kirtland-Fruitland	
B. Salt.	T. Montoya.	T. Farmington.	
T. Yates.	T. Simpson	T. Pictured Cliffs.	
T. 7 Rivers.	T. McKee.	T. Menefee.	
T. Queen.	T. Ellenburger.	T. Point Lookout.	
T. Grayburg	T. Gr. Wash.	T. Mancos 57'	
T. San Andres.	T. Granite.	T. Dakota 1415'	
T. Glorieta.	T.	T. Morrison 1600'	
T. Drinkard.	T.	T. Penn.	
T. Tubbs.	T.	T.	
T. Abo.	T.	T.	
T. Penn.	T.	T.	
T. Miss.	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	57'	57	Surface soil and boulders				
57	1415	1358'	Mancos shale				
1415	1600	185'	Dakota Sandstone. (drilled fault)				
1600	?		Morrison (drilled fault)				
?	2500	900'	Morrison and Mancos (drilling fault)				
2500	2557	57'	Todilto 20'; Upper Entrada 17'				
2557	3034'	497'	Dolores of Triassic and Jurassic.				
			Well bottomed in lower Triassic				

OIL CONSERVATION COMMISSION
AZTEC DISTRICT OFFICE
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.
Company or Operator Paul Starr
Name Paul Starr
Address Box 361 Chama, N. Mex.
Position Title Partner, Genl. Mgr.
Date 9-16-59