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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Rhine Petroleum Industries of Utah

(Company or Operator)

Estate of Edward Sargent

(Lease)

Well No. 1 in NE $\frac{1}{4}$ of NW $\frac{1}{4}$ of Sec. 16 T. 32 N. R. 3 E. NMPM.

Sargent

Pool,

Rio Arriba

County.

Well is 2000' feet from West line and 1000' feet from North line

of Section 16 If State Land the Oil and Gas Lease No. is _____

Drilling Commenced July 21st, 1959 Drilling was Completed September 11th, 1959

Name of Drilling Contractor None (Used rotary rig owned by Rhine Petroleum Industries of Utah)

Address P O Box 361, Chama, New Mexico.

Elevation above sea level at Top of Tubing Head December 15th, 1959. The information given is to be kept confidential until _____

OIL SANDS OR ZONES

No. 1, from 2500 to 2537 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>10 1/2"</u>	<u>45#</u>	<u>Used</u>	<u>34'</u>	<u>None</u>	<u>0</u>	<u>0</u>	<u>Conductor.</u>
<u>8"</u>	<u>28#</u>	<u>Used</u>	<u>57'</u>	<u>None</u>	<u>0</u>	<u>0</u>	<u>Surface pipe.</u>
<u>12 1/2" hole.</u>		<u>Both cemented solid with 260 sx cement.</u>					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
		<u>No other casing run in hole.</u>				

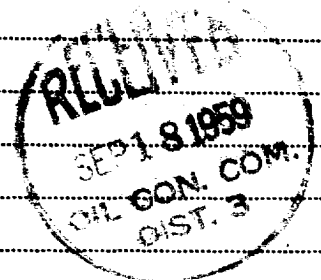
RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

None

Result of Production Stimulation _____

Depth Cleaned Out _____



RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3034 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 0, 19
OIL WELL: The production during the first 24 hours was 0 barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity
GAS WELL: The production during the first 24 hours was 0 M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....	
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....	
B. Salt.....	T. Montoya.....	T. Farmington.....	
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....	
T. 7 Rivers.....	T. McKee.....	T. Menefee.....	
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....	
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....57'	
T. San Andres.....	T. Granite.....	T. Dakota.....1415'	
T. Glorieta.....	T.	T. Morrison.....1600'	
T. Drinkard.....	T.	T. Penn.....	
T. Tubbs.....	T.	T.	
T. Abo.....	T.	T.	
T. Penn.....	T.	T.	
T. Miss.....	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	-57'	57'	Surface soil and boulders				
-57	1415	1358'	Mancos shale				
1415	1600	185'	Dakota Sandstone. (drilled fault)				
1600	?	...	Morrison (drilled fault)				
?	2500	900'	Morrison and Wanakah (drilling fault)				
2500	2537	37'	Todilto 20'; Upper Entrada 17' carrying dark and light brown oil.				
2537	3034'	497'	Dolores of Triassic and Jurassic				
			Well bottomed in lower Triassic beds				

OIL CONSERVATION COMMISSION
AZTEC DISTRICT OFFICE
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DISTRIBUTION

	NO. FURNISHED
Operator	1
State Re	1
Production Office	
State Land Office	
U. S. G. S.	1
Transporter	
File	1

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator: Re Petroleum Ind. of Utah Address: Box 34, Chama, New Mex.
Name: Paul Hart Position: Partner, Gen. Mgr.
Date: 9-16-59